Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

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	E.				

C	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an					NM-89052			
abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE					6. If Indian, Allottee or Tribe Name			
4. The of Well Course Course						7. Unit or CA Agreement Name and No.		
1a. Type of Wel	□ ☑ Oil Well ☐ Ga	s Well Other			2007	8 Well Name a	nd No.	
2. Name of Operator NOV 2 6 2007				Apache 25 Federal 10H				
DEVON ENERGY PRODUCTION COMPANY, LP OCD-ARTESIA					9. API Well No.			
3. Address and Telephone No.					30-015-35597			
20 North Broadway, Oklahoma City, OK 73102 405-235-3611					10. Field and Pool, or Exploratory			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 810' FSL 910' FEL P SEC 25 T22S R30E PP: 447' FSL & 1464' FEL						Quahada Ridge Southeast; Delaware 11. County or Parish State		are
BHL: 430' FSL 8	330' FWL Sec 25 T22S	R30E				Eddy	NM	
		(APPROPRIATE BO)	K(s) TO INDIC	ATE NATURE OF NO	TICE, REPOR	RT, OR OTHER I	DATA	
TYPE O	S SUBMISSION			TYPE	OF ACTION			
Notice of	Intent	Acidize		Deepen		n (Start/Resume)		
✓ Subseque	ent Report	☐ Alter Casıng ☐ Casing Repair		Fracture Treat New Construction	Reclamati		Well Integrity✓ Other Completio	n Danari
	ndonment Notice	Change Plans		Plug and Abandon	Temporar	ily Abandon	Completio	л кероп
		Convert to Inj		Plug Back nt dates, including estimated	Water Dis		approximate duration thereof If the	a proposal
he Bond No on file w nterval, a Form 3160-	rith BLM/BIA. Required subsequ	ent reports shall be filed within	n 30 days followin	g completion of the involved of	operations If the o	peration results in a r	which the work will be performed on nultiple completion or recompletion en completed, and the operator ha	in a new
pump 500 g Test to 6200 w/249,000 g 13,365 gals hole guns @ Acidize L. B Star 2800 G NU BOP. O pump. ND I producing d	Vell Service. CHC. als rust buster. Acio 0#. RIse pkr. ND Bo gals Spectra Star 28 10# Gel. RD frac c 0 8207-9502': total 2 rushy Canyon w/14 iel, 7500# 100 mesh cHC. DO BP. Lost 2	dize Delaware Bru OP. NU Frac Valv 00 Gel, 7021# 100 rew. ND Frac Valv 3 shots. RU BJ s 00 gals 7 1/2% HC sd, 302,500# 20/ 280 bbls KCL wtr t 0 NSL approval fro	shy Canyo ve. Test cs O Mesh Sd, ve. NU BO pot 800 gal CL acid & 44 40 white sc to perfs. NI	n perfs: 10136-11 g to 1000#, ok. Fi 302,563# 20/40 V PP. CHC. Perf he is 7 1/2% NEFE a 6 BS. RU BJ & fra d, 83,750# 16/30 S D BOP & install W	332' w/1400 rac L. Brush Vhite Sd, 8' el section o cid across p ac. Test to Siberprop so 'H. RU Woo	Digals 7 1/2% by Canyon pe 1,778# 16/30 f Brushy Can perfs 8207-95 6000#. Fracili and flush wood Group & T	SiberProp sd. Flush yon w/ 3 1/8" cased 602'. Test to 7000#, o w/251,961 gals Spec /12,096 gals 10# gel. TH w/ submersible	w/ bk.
14. I hereby cer	tity that the foregoing is t	rue and correct						
Signed	July D	arneel	Name Title	Judy A. Barne Regulatory Ana		Date	11/13/2007	
(This space for the	66677510 510Ruş	RECORD						
Approved by	S/ DAVID	RCIAC	Titte			Date		
Conditions of ap	NOV 1 9 20	Ann Debut 1	J 3				***************************************	

within its junsdiction. DAVID R. GLASS PETROLEUM ENGINEER

*See Instruction on Reverse Side