District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

5 Copies

Instructions on back

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

District III

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

District IV		,		J		,					AMENDED REPORT
2040 South Pa				OW/AD	I E AND	AUTUO	DIZA	TION	тот	D A NICDO	DT work
<u>I</u> .	REQ				LE AND	AUTHO	KIZA	HON		OGRID Numbe	
Operator Name and Address Devon Energy Production Company, LP							6137				OCD
20 N. Broadway, Suite 1500							³ Reason for Filing Code				
	Okla	homa City,	OK 731	02-8260						NW	
	Number		l			Pool Name					Pool Code
)-015-35			Lusk; Morrow (Ga							80890
Prop	erty Code					Property Na 10 Fed C					Well Number
I. ¹⁰ Su	rfogo I	Location			Acme	10 rea C	OIII				
II or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sor	uth Lune	Feet fro	m the	East/West Line	County
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I or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sor	uth Line	Feet fro	m the	East/West Line	County
12 Lse Code	13 Produ	cing Method (Code	14 Gas Conn	ection Date	15 C-129 Pe	rmit Numb	oer 16	C-129 E	fective Date	¹⁷ C-129 Expiration Date
<u>S</u>		F		10/1	7/2007						
		as Trans	porters						O/G		
	sporter			19 Transport	2	²⁰ POD				ULSTR Location	
OGR				and Address DCP Midstream						and	Description
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V. Pro	duced	Water						•			
	²³ POD					²⁴ POD ULS	STR Locat	ion and E	Descriptio	n	
	Comm	letion Da	ata								
'. Well	Comp	²⁶ Ready Da				28 PBT	TD.	29	Perforati	ons	³⁰ DHC, DC, MC
^⁵ Spud Date				1							
Spud Date 4/27/2(007	10/17	Date 7/ 2007	12	2,600'	12,5		12	142-12		0.1.0
⁵ Spud Date 4/27/2(007 Hole Size	10/17		12 32 Casing &	Tubing Size	12,5		12 Depth S			Sacks Cement
⁵ Spud Date 4/27/2(007 Hole Size	10/17		12 32 Casing & 13 3/8	Tubing Size '' H-40	12,5		12 Depth S 607'			600 sx Cl C
⁵ Spud Date 4/27/2(007 Hole Size	10/17		12 32 Casing & 13 3/8 9 5/8	Tubing Size	12,5	33	12 Depth S			600 sx Cl C 1975 sx Cl C
⁵ Spud Date 4/27/2(007 Hole Size 17 1/2' 12 1/4'	10/17		12 32 Casing & 13 3/8 9 5/8	Tubing Size '' H-40 '' J-55	12,5	33	12 Depth S 607' 4634'			600 sx Cl C
25 Spud Date 4/27/20	17 1/2' 12 1/4' 8 3/4''	10/17		12 32 Casing & 13 3/8 9 5/8	Tubing Size '' H-40 '' J-55	12,5	33	12 Depth S 607' 4634'			600 sx Cl C 1975 sx Cl C
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²⁵ Spud Date 4/27/2(31 (I. Wel 35 Date 10/17 41 Chok	8 007 Hole Sizi 17 1/2' 12 1/4' 8 3/4'' Il Test New Oil 7/2007 ke Size	10/17	s Delivery I 10/17/20 42 Oil 16	12 Casing & 13 3/8 9 5/8 7" I	Tubing Size " H-40 " J-55 -110 " Test Dat 10/17/20 " Water 7	e 3	Frest Len	12 Depth S 607' 4634' 12600'	et	Tbg Pressure	600 sx Cl C 1975 sx Cl C 2330 sx Cl C
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I. Wel 35 Date 10/17 41 Chok hereby certif	8 3/4" 17 1/2007 18 1 Test New Oil 7/2007 Re Size	Data Job Ga:	s Delivery I 10/17/20 42 Oil 16 bil Conserva	12 Casing & 13 3/8 9 5/8 7" 1	Tubing Size " H-40 " J-55 -110 " Test Dat 10/17/20 " Water 7	e 3	Test Len 24 44 Gas	128 Depth S 607' 4634' 12600' gth s	set	Tbg Pressure 0 45 AOF	600 sx C1 C 1975 sx C1 C 2330 sx C1 C 40 Csg Ptessure 0 40 Test Method
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Printed Name

Title

Date