Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 ELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-34558
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	M 87410 Santa Fe, NM 87505		STATE FEE S
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505		6.	State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CC Curlinhita Fac
PROPOSALS)			SS Snakebite Fee Well Number
1. Type of Well: Oil Well Gas Well Other NOV 26 2007			2
2. Name of Operator			OGRID Number
Marbob Energy Corporation OCD-ARTESIA			14049
3. Address of Operator PO Box 227, Artesia, NM 88211-0227		10	. Pool name or Wildcat Esperanza; Delaware
4. Well Location			Esperanza, Bolaware
Unit Letter B : 330 feet from the North line and 1550 feet from the East line			
Section 9	Township 22S Range		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
309/ GL			and the second
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			□ ALTERING CASING □
— — — — — — — — — — — — — — — — — — —		COMMENCE DRILLIN	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	В
OTHER: Add Pay	\boxtimes	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Marbob Energy Corporation proposes to perforate, acidize, test & possibly frac the following Delaware Sand zones:			
	Delaware 2 4820' – 4834' (15 shots) 750 gal NE Fe 7 ½% HCl		
Delaware 3 3864' – 4105' (20 shots) 2500 gal NE Fe 7 ½% HCl Delaware 4 3424' – 3443' (20 shots) 750 gal NE Fe 7 ½% HCl			
	(20 2.1012)	, g, 2. 0 , , 2, 0 1. 0.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed a cording to MOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE JUNE	TITLE_	Production Analyst	DATE11/21/07
Type or print name Diana J. Brig	ggs B-mail address: pro	oduction@marbob.com	Telephone No. (575) 748-3303
For State Use Only	1		. / .
APPROVED BY:	TITLE	•	DATE // 16/1
Conditions of Approval (if any) re	cord - NMOCD	***************************************	