Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-35282 OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Man State 8. Well Number 1. Type of Well: Oil Well Gas Well Other NOV 2 1 2007 2. Name of Operator 9. OGRID Number Marbob Energy Corporation 14049 OCD-ARTESIA 3. Address of Operator 10. Pool name or Wildcat PO Box 227, Artesia, NM 88211-0227 Turkey Track; Morrow, North (Gas) 4. Well Location 660 Unit Letter 1780 feet from the South line and feet from the East line 18S Section Township 28E **NMPM** Eddy Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3528' GL Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON П CHANGE PLANS COMMENCE DRILLING OPNS. P AND A П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB П Recomplete  $\times$ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Marbob Energy Corporation proposes to perforate, acidize, test and possibly frac the Morrow sands as follows: Straddle acdz perfs @ 10812' - 10840' w/ 750 gal NE Fe 7 1/2% HCl Morrow acid. Swab/flow test. Straddle acdz perfs @ 10755' - 10759' w/ 500 gal NE Fe 7 1/2% HCl Morrow acid. Swab/flow test. Set CIBP @ 10740'. Perf the Upper Morrow @ 10700' - 10704' (30 shots). Acdz w/ 500 gal NE Fe 7 1/2% HCl Morrow acid. Swab/flow test.

I hereby certify that the grade tank has been/will	he information above be constructed or closed a	is true and complete to the best of my knowled coording to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE	nctions	TITLE Production Anal	ystDATE11/20/07
Type or print name	Diana J. Briggs	F-mail address: production@marbob.com	m Telephone No. (575) 748-3303
For State Use Only	,	NMOCD	
APPROVED BY:	Accepted for rec	TITLE	DATE ////
Conditions of Approx	val (if any):	111111	DATE 1771