Submit 3 Copies To Appropriate District	State of New Me	vico	Form C-103				
Office ?	Energy, Minerals and Natu		May 27, 2004				
District I :	Ellergy, Willierars and Natu	iai Resources	WELL API NO.				
District II	OIL CONSERVATION	DIVISION	30-005-63943				
1301 W. Grand Ave., Artesia, NM 88210 District III		i	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.				
87505							
SUNDRY NOTICES	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Pigskin State Unit				
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number				
	2007	1					
2. Name of Operator Yates Petroleum Corporation NOV 0 8 2007			9. OGRID Number 025575				
3. Address of Operator OCD-ARTESIA			10. Pool name or Wildcat				
105 S. 4 th Street, Artesia, NM 88210			Undesignated PreCambrian				
4. Well Location			-				
Unit Letter B : 660	feet from the North	line and 1	1650 feet from the <u>East</u> line				
Section 14	Township 12S Rai	nge 26E	NMPM Chaves County				
	l. Elevation (Show whether DR,						
	3696	GR					
Pit or Below-grade Tank Application or Clo	sure 🔛						
Pit type Depth to Groundwater	Distance from nearest fresh w	ater well Dist	tance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material				
12. Check App	ropriate Box to Indicate N	ature of Notice,	Report or Other Data				
NOTICE OF INTE	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR							
TEMPORARILY ABANDON 🔲 C							
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	「JOB □				
OTHER:		OTHER: Production casing					
	d operations. (Clearly state all r						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
10/30/07 – Reached TD 5900'.							
10/30/07 – Reached 1D 3900. 11/1/07 – Set 4-1/2" 11.6# N-80 casing at 5900'. Float collar set at 5857'. Cemented with 500 sx Litecrete + 1% D153 + 0.2% D167 +							
4.0 PPS D24 + 0.2% D46 (yld 2.78, wt 9.95). Tailed in with 400 sx PVL + 0.3% D13 + 0.2% D167 + 4.0 PPS D24 + 1% D44 + 0.2%							
D46 + 0.2% D65 (yld 1.41, wt 13). Cement circulated to surface.							
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grade tank has been/will be c	onstructed or closed according t	o NMOCD guidelines 🗌	st of my knowledge and bel , a general permit or an (atta		
SIGNATURE (\(\frac{\(\chi \)}{\(\chi \)}	na Huerta	_TITLE _Regulatory	y Compliance Supervisor	DATENov	rember 7, 2007
Type or print name	Tina Huerta	E-mail address:	tinah@ypcnm.com	_ Telephone No.	505-748-1471
For State Use Only APPROVED BY: Conditions of Approval (Accepted for record - NA (if any):	MOCD TITLE		DATE	11/21/07