District 1
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S St Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No X

OCT 29 2007

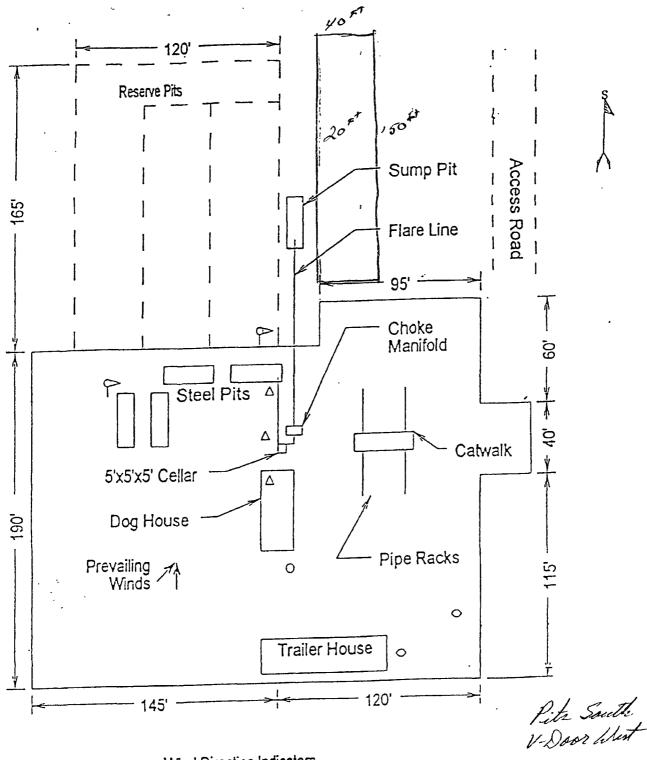
Form C-144

June 1, 2004

	or below-grade tank Closure of a pit or below-	OCD-ARTESIA
Operator: AT/ANTIC OPERATING Telepho	ne. <u>4.32-68/</u>	
Address:  Facility or well name Federal 25 */ API #  County Eddy Latitude	30-648 - 35768 U/L or Qtr/Qtr 3568 Longitude	Sec <u>25</u> T <u>25 S</u> R <u>29 I</u> NAD 1927 🗆 1983 🗀
Surface Owner Federal 🔀 State 🗌 Private 📗 Indian 🔲		
<u>Pit</u>	Below-grade tank	
Type. Drilling 🗷 Production 🗌 Disposal 🗀	Volumebbi Type of fluid	
Workover ☐ Emergency ☐	Construction material	
ined 🗷 Unlined 🗌	Double-walled, with leak detection? Yes  If not, explain why not	
iner type Synthetic <b>▼</b> Thickness <u>J 2</u> mil Clay   it Volume <u>3000</u> bbl		
North to around upter (vertical distance from bottom of not to account	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water )	100 feet or more	( 0 points)
	Yes	(20 points)
Wellhead protection area (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)	7,	
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	
ar are burying in place) onsite offsite offsite, name of facility inediation start date and end date (4) Groundwater encountered No Attach soil sample results and a diagram of sample locations and excavadditional Comments Remove fluids from Adaep Trench Pit will Be	Yes If yes, show depth below ground surface_ations. ATIANTIC OPPRATIA	ft. and attach sample results  Proposes to Close drilling  To The existing rese
PIT AND The LINAY will be folder	dower The mud + Cutting	. Cover biner w 20 mill
1 PX Cess Of 3" An all sides as Pa	- OPTION IN B. B(b) OF PIT	amd Below BAde TANK
Suidlines Cover WIA MAINIMUS A PONDING OF LAIN WATER	4 OF B' OF NATION SUIL CO	on Taur Pit Provont prosin
hereby certify that the information above is true and complete to the bestas been/will be constructed or closed according to NMOCD guideling.	st of my knowledge and belief I further certify the	at the above-described pit or below-grade tank
Date 10-26-07	Signature Rich Star	• 21
rinted Name/Title Rick Bhint The / And Signature of this application/closure does		
otherwise endanger public health or the environment Nor does it relieve egulations		
Approval·	Signature Signed By Mily	Bearing
rinted Name/Title	Signature Signet By 7- 1/74 X	NOV 0 6 2007

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling. If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.

Pit contents are to be stiffened with dry material PRIOR to emplacement in burial trench.



Wind Direction Indicators (wind sock or streamers)

△ H2S Monitors (alarms at bell nipple and shale shaker)

- Briefing Areas
- O Remote BOP Closing Unit
- ☐ Sign and Condition Flags

EXHIBIT "D"
RIG LAY OUT PLAT

CHENEY ENERGY PARTNERS, LLC.
CHENEY ENERGY "25" FEDERAL # 1
UNIT "M" SECTION 25
T25S-R29E EDDY CO. NM