Form 3160-5 (April 2004)

OCD-ARTESIA UNITED STATES

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DEPARTMENT OF THE INTERIOR								
BUREAU OF LAND MANAGEMENT								

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 200

Lease Serial No.

SUND	NDRY NOTICES AND REPORTS ON WELLS			NM2747			
		is form for proposals to drill or to re-enter an ell. Use Form 3160 - 3 (APD) for such proposals. 6. If Indian, Allottee or 1					
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well	Other	DEC	4 2007	8. Well Nar	ma and Na	
<u>P</u>			OCD	ABTECIA			
2. Name of Operator	erator OCD-ARTESIA BURNETT OIL CO., INC.				JACKSON B #29Y 9. API Well No.		
			3b. Phone No. (include	area code)	-		
1000				30-015-21473 S1 10. Field and Pool, or Exploratory Area			
4. Location of well (Poolage,	Location of Well (Footage, Sec., T., R, M., or Survey Description)				SQUARE LAKE(GB-SA) 11. County or Parish, State		
UNIT K, 1839' FSL	NIT K, 1839' FSL, 1689' FWL, SEC 1, T17S, R30E				Eddy County, N.M.		
12. CHECK	APPROPRIATE	BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OF	ROTHER DATA	
TYPE OF SUBMISSION	1		TYP	E OF ACTION		•	
	Acidize	[Deepen	Production (St	art/Resume)	Water Shut-Off	
Notice of Intent	Alter Cas	sing [Fracture Treat	Reclamation	······································	Well Integrity	
-	Casing		New Construction	Recomplete		Other	
Subsequent Report	Change 1		Plug and Abandon	Temporarily Al	handon		
Final Abandonment Noti		to Injection	Plug Back	Water Disposal			
Attach the Bond under w following completion of t testing has been complete determined that the site is	hich the work will be p the involved operations ad. Final Abandonmen ready for final inspect	erformed or provice. If the operation retrieves that the file of	de the Bond No. on file w results in a multiple comp filed only after all requirer	rith BLM/BIA. Requir letion or recompletion nents, including reclan	red subsequent in a new intervanation, have bee	ns of all pertinent markers and zones. reports shall be filed within 30 days al, a Form 3160-4 shall be filed once an completed and the operator has	
TO FINAL	L PLUG & ABA	NDON THIS	S WELL BORE A	S FOLLOWS:		2007	
1.) NOTIFY BLM &	NMOCD BEFO	RE WORK	BEGINS.	1		NOV 2 8 2007	
2.) Bleed any pressu	ire off we.			1	,		
3.) RUSU.	and DTC and a			1	\ L_	LES BAFYAK	
4.) Release packer a 5.) RTG and either r	epaired or new	acker packer to 26	650' and set. Est	ablish injection	rate into p		
o.) Pig & Packer.							
7.) RTG and cement	retainer. Set re	etainer @ ab	out 2630'.	•		الله الله الله والمستخدم والمستخدم المستخدم الم	
8.) Establish injection	n rate into perfs	with water	then cement squ	eeze with 100's	sx cement	. Sting out of retainer	
and reverse out to	ubing.					Accepted for reco	
9.) PTG and WOC.	lag cement ret	ainer.	MANUALO 7 OTE			NMOCD	
	SEE PAGE IV	IO FUR REI	MAINING 7 STE	PS OF P&A PL	.AN.	MINIOCD	
14. I hereby certify that the Name (Printed/Type	e foregoing is true as	ad correct	1				
•	RK A. JACOBY	<i>,</i>	Title	ENGINEERI	NG MANA	GER	
Signature Mash	a. Jaca	lew	Date	11/15	-/21	007	
		ACE FOR	FEDERAL OR S	TATE OFFICE	USE		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JACKSON B #29Y

30-015-21473 S1

SQUARE LAKE(GB-SA)

UNIT K, 1839' FSL, 1689' FWL, SEC 1, T17S, R30E

Eddy County, N.M.

PAGE TWO (2) OF P&A PLAN.

- 10.) Perforate 4 SPF @ 1450' for cement plug across top of Yates (1396' is top.). Run cement retainer and set @ 1350' and pump at least 120 sx of cement to squeeze so 50' of cement remains below and 50' above top of Yates at 1396'.
- 11.) Pull tubing up to 1300'. Spot 120 sx plug from 1300' to 1190', at least, to leave a 100' plug(50' above and 50' below the base of the salt @ 1240'.
- 12.) Perforate 4 SPF @ 550'.
- 13.) Run cement retainer to 375'. Pump sufficient cement to squeeze perfs and leave cement in the casing sot that 50' cement plugs are left above and below the top of the salt which is 42..
- 14.) Pull tubing out of retainer and reverse out. Pull tubing to surface and spot 10 sx cement at surface.
- 15.) RDSU.
- 16.) Install P&A marker. Remove all equipment and restore location for BLM final inspection.

MARK A. JACOBY

ENGINEERING MANAGER