

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

S

WELL API NO.
30-015-28941

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
West Red Lake Unit

8. Well Number
72

9. OGRID Number
6137

10. Pool name or Wildcat
San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Devon Energy Production Company, LP

NOV 14 2007

3. Address of Operator
20 North Broadway, Oklahoma City, OK 73102-8260

OCD-ARTESIA
(405) 552-8198

4. Well Location

Unit Letter F : 1400 feet from the North line and 2100 feet from the West line

Section 8 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP was unable to return this well to injection and respectfully requests approval to temporarily abandon the well as follows while we evaluate this well for a potential deepening.

MIRU. Release packer set at 1764' and POOH with tubing and packer. Set a CIBP at 1170' and spot 35' of cement on top. Conduct a MIT.

TA Status will be approved only upon receipt of Final C-103 and a witnessed MIT Test. Notify OCD 24 hours prior to testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Noryella Adams TITLE Sr. Staff Engineering Technician DATE 11/12/07

Type or print name Noryella Adams E-mail address: norvella.adams@dvn.com Telephone No. (405) 552-8198
For State Use Only

APPROVED BY: Gerry Guye TITLE Compliance Officer DATE NOV 30 2007
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WEST RED LAKE UNIT #72		Field: RED LAKE	
Location: 1400' FNL & 2100' FWL; SEC 8-T18S-R27E		County: EDDY	State: NM
Elevation: 3387' KB; 3378' GL		Spud Date: 6/5/96	Compl Date: 7/20/96
API#: 30-015-28941	Prepared by: Ronnie Slack	Date: 7/3/07	Rev:

12-1/4" hole

8-5/8", 24#, J55, ST&C, @ 1,000'

Cmt'd w/500 Sx. Circ'd 87 Sx to surface

SAN ANDRES PERFORATION DETAIL

1208', 1210', 1212', 1231', 1232', 1278', 1284', 1287',
1301', 1309', 1320', 1321', 1322', 1358', 1359' (Sqzd
w/100 Sx-5/99)

1514', 1520', 1536', 1544', 1554', 1572' (Sqzd w/350 Sx-
4/00)

1688, 1689', 1690', 1692', 1694', 1696', 1698', 1700',
1702', 1747', 1748', 1749', 1750' (Sqzd w/100 Sx - 12/00)

1802', 1808', 1838', 1846', 1859', 1860', 1861', 1862',
1863', 1864', 1865', 1866', 1880', 1889'

1920', 1921', 1931', 1932', 1933', 1934', 1957', 1959', 1960'

2-3/8", 4.7#, J55 IPC Tubing (12/7/00)

Baker AD-1 Packer @ 1764' (12/7/00)

CIBP pushed to 2050 (12/00)

CIBP pushed to 2064 (4/00)

FC @ 2,107' (PBTD)

7-7/8" Hole

5-1/2", 15.5#, J55, LT&C, @ 2,150'

Cmt'd w/400 Sx. Circ'd 43 Sx to surface.

2,150' TD