Submit 3 Sopies To Appropriate District Office State of New M	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Na	tural Resources May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO	5 Indicate Type of Lease FEDERAL
District III 1220 South St. F1 1000 Rio Brazos Rd., Aztec, NM 87410	ancis Dr. STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. NM 108024
SUNDRY NOTICES AND REPORTS ON WELL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	FOR SUCH Stiletto 21 Fed Com.
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
Eabo Production Inc	1 9 200/ 9. OGRID Number 06742
o. Transcoo or optimion	-ARTESIA 10. Pool name or Wildcat
PO Box 1210, Graham, TX 76450 4. Well Location	Cemetary; Morrow (Gas)
Unit Letter P: 660 feet from the South line and 660 feet from the east line	
Section 21 Township 20S	Range 25E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3506 RKB	
Pit or Below-grade Tank Application □ or Closure 🗵	
Pit type drillingDepth to Groundwater 100+Distance from nearest fresh	water well 200+ Distance from nearest surface water 1000+
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Close drilling pit	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Propose to close drilling pit on Stiletto 21 Fed Com #2. Will dig a trench adjacent to present pit (on orig. pad) of sufficient size to contain all cuttings from drilling pit, line the trench with a 12 mil liner, transfer drilling pit cuttings to the trench, cap the trench with a 20 mil liner and cap the liner with 3 feed of soil. Once the pit has been evacuated, the pit walls will be pushed in and the pit will be covered with 3 feet of soil.	
Work will begin in approximately 2 weeks after approval by the OCD and BLM contingent on contractor availability.	
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Stipulations Stipulations	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .	
SIGNATURE Jan Labor TITLE	Operations Manager DATE11/13/07
Type or print name Tom Golden E-mail a	address: Telephone No. 940 – 549 – 3292
For State Use Only	Gerry Guye Compliance Officer DEC 3 2007
APPROVED BY: TITLE	Compliance Officer DATE

Stipulations for closing Of Pit

Samples are to be obtained from pit area and analysis submitted to NMOCD prior to back filling. Notify NMOCD 24 hours prior to obtaining samples.

If burial trench is to be constructed in the pit area, samples are to be obtained from that area and analyses submitted to NMOCD prior to lining the pit, but after contaminated soils have been excavated from trench area.

Notify NMOCD 24 hours prior to beginning closure.

Pits must be closed within 6 months of the date production casing is set.

Encapsulation insitu will be accomplished by mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide physical stability and support for the pit cover. No fluids are to be encapsulated in the bury pit.