

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNOV 21 2007
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____						5. Lease Serial No. NM-81953			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260						8. Lease Name and Well No. North Pure Gold 4 Federal 4H			
3a. Phone No. (include area code) 405-235-3611						9. API Well No. 30-015-35664			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 150' FNL 1980' FWL At top prod. Interval reported below At total Depth BHL: 330' FSL 1980' FWL PP: 760' FNL & 1979' FWL						10. Field and Pool, or Exploratory Los Medanos; Delaware			
						11. Sec. T., R., M., on Block and Survey or Area SEC 4 T23S R31E			
						12. County or Parish 13. State Eddy NM			
14. Date Spudded 9/2/2007		15. Date T.D. Reached 9/30/2007		16. Date Completed 11/14/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3367' GL			
18. Total Depth: MD 12,486' TVD 7950'		19. Plug Back T.D.: 12,395'		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE DET/LITHO DENSITY/COMP NEUTRON/GR & HIGH RES/LATEROLOG ARRY/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		565'		700 sx C; Circ 80 sx to pit		Surface	
12 1/4"	9 5/8" J-55	40#	0	4165'		1725 sx C; Circ 396 sx to pit		Surface	DV Tool 2697
8 3/4"	7" J-55	26#	0	8315'		1360 sx; Circ 195 to pit		Surface	DV Tool 4290
6 1/8"	4 1/2" N-80	11.6#		12,486'		500 sx; 142 to pit		TOL 7730'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7,669'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Delaware Brushy Canyon		10647	12392	10647-12392'			48	Producing	
Delaware Brushy Canyon		8321	10068	8321-10068'			24	Producing	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
10647-12392		Acidize w/ 2200 gals 7 1/2% NEFE acid & 96 BS. Frac w/ 279,846 gals Spectra Star 2800 gel, 12,665# 100 mesh sd & 328,091# 20/40 white sd. Flush w/ 14,112 gals 10# gel.							
8321-10068		Acidize w/ 1000 gal 7 1/2% acid & BS. Frac w/ 301,000 gals Spectra Star 2800 w/12,500# 100 mesh white sd, 370,750# 20/40 white sd & 111,000# 16/30 SB excell sd. Flush w/ 296 bbls 10# Linear gel.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/14/2007	11/15/2007	24	→	545	672	766			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
250	350	→	545	672	766	1,233			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Salado Salt Lamar Bell Canyon Cherry Canyon Brushy Canyon	465' 778' 907' 4157' 4215' 5090' 6471'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Other

Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Analyst

Signature

Date

11/20/2007

18 U.S.C Section 1001 and Title 43 U.S.C/ Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction