

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr. Hobbs NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV 1220 S St Francis Dr. Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; font-weight: bold; margin: 10px 0;">S</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34892 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. 35635
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7 Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em; font-weight: bold;">Roberts</div>
2 Name of Operator <div style="text-align: center; font-weight: bold;">Chaparral Energy, L.L.C.</div>	8 Well No. <div style="text-align: center; font-weight: bold;">13-1Y</div>
3 Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114	9 Pool name or Wildcat <div style="text-align: center;">Riverside/Morrow</div>

4 Well Location Unit Letter <u>G</u> <u>1570</u> Feet From The <u>North</u> Line and <u>1570</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>17S</u> Range <u>26E</u> NMPM <u>Eddy</u> County					
10 Date Spudded 5/21/2006	11 Date T D Reached 6/19/2006	12 Date Compl (Ready to Prod) Dry Hole	13 Elevations (DF& RKB, RT, GR, etc) 3306 GR	14 Elev Casinghead N/A	
15 Total Depth 8890	16 Plug Back T D 8781'	17 If Multiple Compl. How Many Zones? N/A	18 Intervals Drilled By 0-8890	19 Producing Interval(s), of this completion - Top, Bottom, Name	
21 Type Electric and Other Logs Run CN/PhotoDensity/ GR			22 Was Well Cored NO		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	189'	26"	300 sks	
8-5/8"	32	1520'	17 1/2"	Stage 1: 590 sks DV Tool @ 382' w/	5
5 1/2"	17	8890'	7-7/8"	610 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8600'	N/A

26. Perforation record (interval, size, and number) Atoka: 8426-8545 OA w/80 shots L. Cisco: 7267-7496 OA w/72 shots Cisco: 7084-7118' OA w/ 68 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8426-8545</td> <td>5150 gal 15% NE Fe HCl</td> </tr> <tr> <td>7267-7496</td> <td>4000 gal 10% NE Fe HCl & 40,000 gal & 48,000# 20/40 resin coated sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8426-8545	5150 gal 15% NE Fe HCl	7267-7496	4000 gal 10% NE Fe HCl & 40,000 gal & 48,000# 20/40 resin coated sand.
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7267-7496	4000 gal 10% NE Fe HCl & 40,000 gal & 48,000# 20/40 resin coated sand.						

28. PRODUCTION 7084-7118 2000 gal FE HCl & 24,000# 20/ resin coated sand.							
Date First Production 3/29/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) TA'd		
Date of Test 3/29/2007	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 315	Gas - Oil Ratio N/A
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc) Any gas made was used for fuel in pumping unit.	Test Witnessed By
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30 List Attachments LOGS: CN/ Photo Density/ GR and Lateralog/Micro Resistivity
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name David P. Spencer Title Manager of Regulatory Affairs Nov. 5, 2007
E-mail Address david.spencer@chaparralenergy.com	

KB: 3325'

DF: 3323'

GL: 3309'

Chaparral Energy, L.L.C.

Well: Roberts 13 ,1Y ,4878.0

Operator: CELLC

Location: Eddy Co., NM

Legal: Sec. 13-71N-26E

Dir:

Spud Date: 05/21/06

Drilling Finished: 06/23/06

Completion Date:

First Production:

HISTORY:

Replacement well for Roberts #1-13.

:26"

20" ,94 #,J-55 @189' ,300 sx

DV Tool @ 382'

Size:12 1/4

8 5/8" ,94 #,J-55 @1520' ,1125sx

Size:7 7/8"

TOC@ 5450'

7084' -7118' Cisco

7267' -7496' L. Cisco

8426' -8545' Atoka

OPBTD: 8841'

TD: 8890

5 1/2" ,17 #,N-80 @8890' ,610 sx

Input by: Traci

Approved by:

Last Update: 05/01/07