

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH - 2392

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name New Mexico State DU
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD	NOV 29 2007	8. Well Number 1
2. Name of Operator MWS Producing, Inc.	OCD-ARTESIA	9. OGRID Number 138987
3. Address of Operator 1910 W. Business 20, Stanton, TX 79782	PO Box 1404	10. Pool name or Wildcat HERRADURA (Delaware)
4. Well Location Unit Letter <u>F</u> : <u>1973</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>36</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3075		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>none</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED DAILY REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael W. Swinson TITLE President DATE 11/28/2007

Type or print name Michael W. Swinson E-mail address: mwsprod@msn.com Telephone No. 432.756.2902
For State Use Only

APPROVED BY: RICHARD INGE TITLE COMPLIANCE OFFICER DATE 11/29/07
Conditions of Approval (if any):

MWS PRODUCING, INC.

New Mexico State DU SWD

10/24/2007 Pumper found pressure on casing tubing annulus, shut down SWD, shut in well.
Called Basic Energy Services for rig, reverse unit and steel pit.

10/25-30/2007 Waiting on equipment.

10/31/2007 MIRU Basic Energy Service Rig & Reverse Rig. Deliver 130 BBL 13# mud to kill well.
Pumped 70 BBL down tubing casing annulus to kill backside, pumped 25 bbl down tubing to
kill tubing string. Unflange wellhead, install BOP, pick up on tubing string, pull and stand back
8 joints. SDFN. Tubing PSI 0, Casing PSI 0

11/01/2007 Tubing PSI 0, Casing PSI 0. FOOH with total of 154 joints 4,891' 2 7/8 lined tubing. Found
Loc-set packer mandrel parted. Ordered 2 7/8 work string to fish packer body. SDFN. Casing
PSI 0.

11/ 02/2007 Casing PSI 0. Unload and rack 2 7/8 workstring. TIH with spear to 1,507' set down on fish
and POOH, caught packer body and balance of mandrel. RIH w/ work string and came out
laying down. SDFN. Casing PSI 0.

11/03/2007 Casing PSI 0, RU to run tubing ran 2 7/8 nickel plated Baker big bore loc-set, SS profile nipple
w/ 1.875 bore, ON-OFF tool, 154 JTS lined tubing. Set packer @ 4891' w/ 6000# tension. ND
BOP, flange up well. Test backside to 750 PSI for 30 minutes OK, bled back side and RU
ARC Pressure, ran plug and set in profile nipple. REL ON-OFF tool and reverse mud to steel
pit using 2 % KCL w/ packer chemical. Latched onto packer and fished plug. REL rig and
reverse unit. SDF weekend. Casing PSI 0, Tubing PSI 780.

11/06/2007 Casing PSI 0, Tubing PSI 750, RU I&W pressure tubing casing annulus to 620PSI held for 35
minutes (Chart included)*. RD I&W, placed well back in service.

* Tested and charted with permission, per phone conversation w/ Richard Inge

