

Submit To: Appropriate District Office
State Lease - 5 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 24 2007
OCD-ARTESIA

WELL API NO

30-015-35914-35194

5. Indicate Type of Lease

STATE ☒

FEE

State Oil & Gas Lease No.

E0 -0997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL GAS WELL DRY OTHER ☒		7 Lease Name or Unit Agreement Name EDDY BD STATE	
b Type of Completion NEW WORK PLUG DIFF. RESVR OTHER WELL ☒ OVER DEEPEN BACK RESVR OTHER			
2 Name of Operator LYNX PETROLEUM CONSULTANTS, INC.		8. Well No 2	
3 Address of Operator P.O. BOX 1708, HOBBS, NM 88241		9. Pool name or Wildcat GOLDEN LANE; MORROW (GAS)	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>20S</u> Range <u>30E</u> NMPM <u>EDDY</u> County			
10 Date Spudded 6/29/07	11 Date T D Reached 8/6/07	12. Date Compl (Ready to Prod) 9/10/07	13 Elevations (DF& RKB, RT, GR, etc.) 3385' GR
15 Total Depth 12581'	16 Plug Back T D 12470'	17. If Multiple Compl. How Many Zones?	18 Intervals Drilled By Rotary Tools Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 12411-12436' MORROW			20 Was Directional Survey Made YES
21 Type Electric and Other Logs Run LDT-DNL & HRLT, with GR			22 Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	465'	26"	700 sx (circ)	
13 38"	54.5# J55 ST&C	1585'	17 1/2"	1135 sx (circ)	
9 5/8"	36 & 40# J-55	4065'	12 1/2"	1100 sx (circ)	
5 1/2"	17# N-80 & P110	12571'	7 7/8"	1100 sx (TOC8744')	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	12258'
						12258'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4 JSPF	12411-12414'	12426-12430'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
	12418-12422'	12432-12436'			

28 PRODUCTION							
Date First Production 9/11/07		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod or Shut-in) SI		
Date of Test 9/11/07	Hours Tested 24	Choke Size 12/64	Prod For Test Period	Oil - Bbl 1	Gas - MCF 1800	Water - Bbl. 5	Gas - Oil Ratio 1800000
Flow Tubing Press 3400 psig	Casing Pressure	Calculated 24-hr Rate	Oil - Bbl. 1	Gas - MCF 1800	Water - Bbl 5	Oil Gravity - API - (Corr) 40.0	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
SHUT IN - WAITING ON GAS CONNECTION

Test Witnessed By
Larry Scott

30 List Attachments

Deviation Survey, 4-Point Test

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Larry R. Scott Printed Name: Larry R. Scott Title: President Date: _____

E-mail Address: _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn <u>10930'</u>
B. Salt _____	T. Atoka <u>11375'</u>
T. Yates <u>1505'</u>	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand <u>4065'</u>
T. Drinkard _____	T. Bone Springs <u>6540'</u>
T. Abo _____	T. 1 st Bone Spring Sand <u>7580'</u>
T. Wolfcamp <u>9902'</u>	T. 2 nd Bone Spring Sand <u>8230'</u>
T. Penn _____	T. 3 rd Bone Spring Sand <u>9485'</u>
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Morrow Clastics <u>12075'</u>
T. Morrison _____	T. Lower Morrow <u>12395'</u>
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12411' to 12436'

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology