

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

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FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

NMNM97120

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

NOV 13 2007

2. Name of Operator
Devon Energy Production Co., LP

OCD-ARTESIA

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No.

Chinaberry 5 Federal 1

9 API Well No

30-015-35013

3a. Address
20 North Broadway
OKC, OK 73102-8260

3b. Phone No. (include area code)
(405)-552-7802

10 Field and Pool or Exploratory Area

Sheep Draw; Strawn (Gas)

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5-T23S-R26E SL Lot F 2300' FNL & 1400' FWL
BHL Lot E 1390' FNL & 738' FWL

11. Country or Parish, State

Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Strawn Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

10/16/07 - 10/25/07:

MIRU. RU kill trk, pmp 30 bbls 2% dwn tbg & kill well, NU/DN/Tree - NU/BOP. Rls pkr & TOH w/tbg. RIH & perf Strawn @ 10,528' - 10,536', 10,538' - 10,546', 10,552' - 10,572'; (4SPF) 144 holes. RIH & WL set pkr @ 10,500'. Bld dn csg, RU kill trk & pmp 75 bbls of 2% dwn csg to kill well. RU kill trk & pmp 38 bbls of 2% dn csg & kill well. TIH w/ON/OFF tool w/334 jts of 2 7/8" tbg. Ltch up to pkr to space out tbg. TOH w/tbg - had chng frm sleeve leaving X-over 1jt & ON/OFF tool in the hole - TIH w/over shot & 3 3/8" grapple & 333 jts of tbg & fish tbg rls ON/OFF tool & TOH w/tbg rec tbg & ON/OFF tool. TIH w/ON/OFF tool 1 jt- sliding sleeve in closed position & 60 jts of 2 7/8" tbg. Pmp 30 blw dn csg & kill csg - pmp 30 blw dn tbg & kill tbg. Finish TIH w/prod tbg as follows: 1 jt of 2 7/8" tbg, 10' x 4' 2 7/8" tbg sub, 325 jts of 2 7/8" tbg, sliding sleeve (closed), 1 jt 2 7/8" tbg, ON/OFF tool, W/L set pkr w/2.31F profile @ 10,500', 1- 4' tbg sub, 1-2.31F Nipple, 1-4' tbg sub, 1-2.25R nipple. Ltch up to pkr - NU/DN BOP - NU tree, RU tree. Acidize Strawn w/8,500 gals of 15% HCL & 15% gelled acid w/200 bl slrs. Open choke, flow bck. Bring well on line. RU Pro slick line - RIH w/gauge ring to 10,500'. Bld well dwn - RU kill trk & pmp 60 bbls of fw & kill well. RIH & shifting tool & open sliding sleeve - tag fluid @ 5,200'. Old perfs above pkr RU swab, flw back. RD/MO/WSU. Put well on production.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 11/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 106, and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to attempt to do so, in any matter within its jurisdiction.

(Instructions on page 2)