Unice Energy Minerals and Natural Degeneration May 2	C-103 7, 2004
1625 N French Dr., Hobbs, NM 88240	7, = 3 2 .
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 30-015-34929	
District III	1
District IV Santa Fe, NW187805 30 PI 4 6. Ustate Oil & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM 87505	}
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement N	ome.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	anie
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Manchester State Unit	
1. Type of Well: Oil Well Gas Well Other 8. Well Number	
2. Name of Operator 9. OGRID Number	
Yates Petroleum Corporation DEC 0 7 2007 9. OGRID Number 025575	
3. Address of Operator OCD-ARTESIA 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210 Wildcat; Upper Penn/Four Mile Draw; Wolfcan	np, SW
4. Well Location	,.
Unit Letter D : 760 feet from the North line and 660 feet from the West	line
Section 20 Township 19S Range 23E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4062'GR	
Pit or Below-grade Tank Application [] or Closure [- Lander of the Control of the Contr
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN	GП
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDO	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	_
	5 7
OTHER: OTHER: Recomplete, downhole commingle and %'s 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estima	ted date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed con	
or recompletion.	•
10/22/07 – Released packer and RBP at 6500'. Set an RBP at 6505'. 10/24/07 – Frac Cisco 6150'-6410' with a CO2 foam frac, 709 bbls fluid, 32,860# 20/40 Premium white sand.	
10/25/07 – Set an RBP at 4780'.	
10/28/07 - Perforate Wolfcamp 4552'-4554' (3), 4560'-4562' (3), 4580'-4603' (24), 4612'-4628' (17), 4630'-4646' (17), 4660'-4	662'(3)
and 4678'-4682' (5).	
10/31/07 – Frac Wolfcamp 4552'-4682' with a CO2 foam frac, 1019 bbls fluid, 53,000# Ottawa, 25,000# Expedite and Spearhead 10,000g 20% gelled NEFE HCL acid.	
11/5/07 – Released RBP at 4780'. SN at 6439'.	
WELL IS DOWNHOLE COMMINGLED UPPER PENN (CISCO) AND WOLFCAMP EFFECTIVE 11/2007	
DHC-3945-A	
Wildcat; Upper Penn Oil-40% Gas-40% Water-40%	
Four Mile Draw; Wolfcamp, Southwest Oil-60% Gas-60% Water-60%	
I howely constituted the information above in two and consults to the heat of my brought and help fit at the second and the se	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved p	r below- lan [].
SIGNATURE Characteristics TITLE Regulatory Compliance Supervisor DATE November 27, 20	
Type or print name E-mail address: tinah@ypcnm.com Telephone No 505-748-:	1471
For State Use Only FOR RECORDS ONLY DEC 1 0	2008
For State Use Only APPROVED BY: Conditions of Approval (if any): DEC 1 0 DATE	ZUUZ