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OCD-ARTESIA

DEC 07 2007

OCD-ARTESIA

FORM APPROVED  
OMBNO 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No LC-069157	
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2 Name of Operator Marshall & Winston, Inc.		7 Unit or CA Agreement Name and No.	
3 Address P. O. Box 50880 Midland, Texas 79710-0880		8. Lease Name and Well No. Dublin 23 Federal #2	
3a Phone No (include area code) 432-684-6373		9. AFI Well No 30-015-357370051	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 1780' FEL, Unit J At top prod interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Herradura Bend; Delaware, Eas	
14. Date Spudded 8/7/07		15. Date TD Reached 8/15/07	
16. Date Completed 11/06/07 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3180' GL	
18. Total Depth: MD 4486' TVD		19. Plug Back TD MD 4447' TVD	
20. Depth Bridge Plug Set MD N/A		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL-MGRD, DSNSD, GR-CCL, CB/VDL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
28. Production - Interval A		28a. Production - Interval B	

11/13/07 11/28/07 24 → 85 20 123 39.5 .685 Rod Pump

Choke Size --- Tbg Press Flwg SI --- 25# 24 Hr Rate → 85 20 123 23.5 Producing

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\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

/S/ DAVID R. GLASS

DAVID R. GLASS  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Cherry Canyon	4256	4300	VFG Sandstone No DST's or cores	Cherry Canyon Bell Canyon Base of Salt	3664' 2810' 2520'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tom M. BrandtTitle Vice PresidentSignature Tom M. BrandtDate 11/29/07

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Dublin Federal 23 #2

LOCATION Section 23, T22S, R28E, 1980 FSL, 170 FE Eddy County

OPERATOR Marshall & Winston, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 @ 288'</u>	<u>1/4 @ 3856'</u>	<u>                    </u>
<u>1 @ 485'</u>	<u>3/4 @ 4360'</u>	<u>                    </u>
<u>1 @ 871'</u>	<u>1/4 @ 4486'</u>	<u>                    </u>
<u>1 @ 1374'</u>	<u>                    </u>	<u>                    </u>
<u>1 @ 1877'</u>	<u>                    </u>	<u>                    </u>
<u>1 1/4 @ 2380'</u>	<u>                    </u>	<u>                    </u>
<u>1 1/2 @ 2881'</u>	<u>                    </u>	<u>                    </u>
<u>3/4 @ 3352'</u>	<u>                    </u>	<u>                    </u>

Drilling Contractor- UNITED DRILLING, INC.

By: *Luisa Garcia*  
(Luisa Garcia)

Title: Assistant Office Manger

Subscribed and sworn to before me this 23 day of August, 2007

*George A. alu*  
Notary Public

Chaves NM  
County State

My Commission Expires:

10-8-08