Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
Office Energy, Minerals and Natural Resor		
1625 N French Dr., Hobbs, NM 87240	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	SION 30-015-35684	
District III 1220 South St. Francis Dr	5. Indicate Type of Lease	
1000 Rio Biazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	STATE x FEE	
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SI	ICH	
PROPOSALS.)	Trinity B 28 State Com	
1. Type of Well: DEC 0 7 200	8. Well Number	
Oil Well Gas Well X Other DEC 0 / 200	U/ 2H	
2. Name of Operator OCD-ARTE	9. OGRID Number	
EOG Resources Inc.	7377	
3. Address of Operator	10. Pool name or Wildcat	
P.O. Box 2267 Midland, Texas 79702	Collins Ranch; Wolfcamp (Gas)	
4. Well Location		
Unit Letter P : 660 feet from the South	line and 660 feet from the East line	
Section 28 Township 17S Range 24E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3796 GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
A STATE OF THE STA		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	IAL WORK ALTERING CASING	
	ENCE DRILLING OPNS. X PLUG AND	
TEMPOTENTIET ABANDON OFFINIAL FEATO	ABANDONMENT	
PULL OR ALTER CASING MULTIPLE CASING COMPLETION CEMEN	T JOB	
OTHER: OTHER	:	
13. Describe proposed or completed operations. (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12/04/07 Spud		
Ran 25 jts, 8 5/8", 32 #, J-55 casing set at 1038'.		
Cemented w/ 200 sx Class C, 12.0 ppg, 2.36 yield; 100 sx Class H, 14.6 ppg, 1.50 yield;		
345 sx 35/65 POZ C, 12.5 ppg, 1.97 yield; 400 sx Class C, 14.8 ppg, 1.33 yield.		
Did not circulate.		
12/05/07 Ran temperature survey, found TOC at 90'. RIH w/ 1" pipe and tag cement at 194'.		
Pumped 250 sx Class H Thixotropic, 14.6 ppg, 1.50 yield. Circulated 100 sx to surface. WOC 20 hrs. Tested casing to 1000 psi for 30 min. Test good.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan		

For State Use Only

Type or print name Stan Wagner

FOR RECORDS ONLY

Telephone No. **432 686–3689**

DATE <u>12/06/07</u>

DEC 1 0 2007

_ TITLE___

TITLE E-mail address:

E_____DATE_

Regulatory Analyst