

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-10724 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. K-4856
---	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____			7 Lease Name or Unit Agreement Name <div style="text-align: center;">MYOX 28 State Com</div>		
2 Name of Operator <div style="text-align: center;">Marbob Energy Corporation</div>			8 Well No <div style="text-align: center;">1</div>		
3 Address of Operator <div style="text-align: center;">PO Box 227 Artesia, NM 88211-0227</div>			9 Pool name or Wildcat <div style="text-align: center;">Strawn</div>		
4 Well Location Unit Letter <u>F</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line <div style="display: flex; justify-content: space-between;"> Section <u>28</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>Eddy</u> County </div>					
10 Date Spudded 4/1/07	11 Date T D Reached 4/8/07	12 Date Compl (Ready to Prod) 10/29/07	13 Elevations (DF& RKB, RT, GR, etc) 2978' GL	14 Elev Casinghead	
15 Total Depth 13600'	16 Plug Back T D 12265'	17 If Multiple Compl How Many Zones? 2	18 Intervals Drilled By	Rotary Tools 0 - 13600'	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 11775' - 12253' Strawn				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run None			22 Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48, 54 5 & 72#	2389'	17 1/2"	2225 sx	None
9 5/8"	40#	6995' - 8549'	12 1/4"	350 sx	None
5 1/2"	17#	13008'	7 7/8"	3115 sx	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	10507'

26 Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								

28. PRODUCTION							
Date First Production 10/31/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 11/1/07	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 76	Water - Bbl 6	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By Owen Puckett	
30 List Attachments Logs, Deviation Survey							
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature	Printed Name Diana J. Briggs	Title Production Analyst	Date 11/26/07
E-mail Address production@marbob.com			