



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire P.E.
Director
Oil Conservation Division

June 1, 2007

EOG Resources Inc
PO Box 2267
Midland, TX 79702

DEC 10 2007

OCD-ARTESIA

*Final Inspection
12-10-07
OK to Release Bond
/s/*

Form C-103 Report of Plugging for your

30-015-33404	Amazon 8 Fee Com	1
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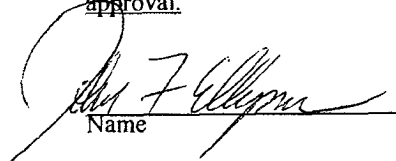
has been approved for plugging of the well bore only pending final inspection by NMOCD. **Please check each item in the space provided to indicate that the work has been accomplished** and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.


Name


Gerry Guye - Compliance Officer

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-1
May 27, 2



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 07 2007
OCD-ARTESIA

Submit to appropriate District Of

☐ AMENDED REPO

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Devon Energy Production Company, LP 20 North Broadway Oklahoma City, Oklahoma 73102-8260		² OGRID Number 6137
		³ API Number 30 - 015-00281
⁴ Property Code	⁵ Property Name Atoka San Andres Unit	⁶ Well No 134
⁹ Proposed Pool 1 Atoka, Glorieta-Yeso		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no	Sector	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	18S	26E		330'	North	1650'	East	Eddy

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no	Sector	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code FD	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3343'
¹⁶ Multiple NO	¹⁷ Proposed Depth 3500'	¹⁸ Formation San Andres	¹⁹ Contractor	²⁰ Spud Date 09/10/56
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit Liner Synthetic <input type="checkbox"/> mils thick Clay <input type="checkbox"/> Pit Volume _____ bbls		Drilling Method		
Closed-Loop System <input type="checkbox"/>		Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>		

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8 5/8"	24#	1198'	500	Surface
7 7/8"	5 1/2"	14#	1700'	130	900'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon Energy Production Company, LP respectfully requests approval to deepen this well to the Yeso as outlined in the following procedure:

1. MIRU Workover rig with reverse unit and tank
2. ND Wellhead & NU BOP
3. PU 4 3/4" bit and TIH with assembly
4. Drill out CIBP at 1415'
5. Squeeze San Andres perms from 1496' to 1683'
6. Test casing to 500 psi
7. Drill out FC @ 1693', shoe joint, FS, & TOH
8. Deepen well from 1719' to 3500' using brine water
9. Run OH logs
10. TIH with OH packers and RIH with 2 7/8" tubing to 3000'
12. RIH with rods and pump and hang well on production

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling will be constructed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> an (attached) alternative OCD approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name Norvella Adams		Approved by BRYAN G. ARRANT DISTRICT II GEOLOGIST	
Title Sr Staff Engineering Technician		Approval Date DEC 10 2007	Expiration Date DEC 10 2008
E-mail Address norvella.adams@dvn.com			
Date 12/05/07	Phone (405) 552-8198	Conditions of Approval Attached <input type="checkbox"/>	

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-00281		2 Pool Code 3250		3 Pool Name Atoka; R ... Glorieta-Yeso	
4 Property Code 25883		5 Property Name Atoka San Andres Unit			6 Well Number 134
7 OGRID No. 6137		8 Operator Name Devon Energy Production Company, LP			9 Elevation 3343'

10 Surface Location

UL or lot no. B	Section 15	Township 18S	Range 26E	Lot Idn	Feet from the 330	North/South line North	Feet from the 1650	East/West line East	County Eddy
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 <div> </div>	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <div> </div> 12/04/07 Signature Date Norvella Adams Printed Name	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief August 30, 1956 Date of Survey Signature and Seal of Professional Surveyor See original Certificate Number	