District I

District II

State of New Mexico

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

Energy, Minerals & Natural Resources Department

Instructions on back Submit to Appropriate District Office

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

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South Pacheco, Sa	ınta Fe, NM 8	7505											
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		Name and								D Number			OC.
	n Energy Pr			y, LP						5137			OC
	. Broadway,							³ Reasoi		ng Code NW			
API Number	homa City, (JK /310	2-8200	5	Pool Nam						Pool (`ode	
				rrow (Gas), West				Pool Code					
7 Property Code					⁸ Property Name			1	⁹ Well Number				
		<u> </u>		Acme	10 Fed	Com						1	
"Surface L	ocation_												
ot no Section	Township 19S	Range 31E	Lot Idn	Feet from the 1480		outh Line		from the	1	/est Line East		Cot Ed	inty I dy
" Bottom H	lole Locat	ion	-1				1					-	
	Township	Range	Lot Idn	Feet from the	North/S	outh Line	Feet 1	fion the	East/W	est Line		Соц	inty
I	ong Method Co	ode 1		L nection Date	¹⁵ C-129 F	ennit Numl	per	¹⁶ C-129	Effective	Date	¹⁷ C-1	29 Ехріг	ation Date
S Oil and Ga	F as Transn	orters	10/1	7/2007									
Transporter			Transport	er Name		²⁰ POD		²¹ O/G	T	22 POD	ULST	R Locati	on
OGRID			and Add									escription	
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035246		Shell Tr	ading (U	IS) Compon	I			0					
					у			•					
Harris Harry Congress]	P.O. Box	4648	y _	**			3				
]	P.O. Box		y 								
]	P.O. Box	4648									
Produced	Water]	P.O. Box	4648									
	Water]	P.O. Box	4 4648 X 77210		STR Local	ion and						
Produced V	Water]	P.O. Box	4 4648 X 77210		LSTR Locat	ion and		ion				
²³ POD		Ho	P.O. Box	4 4648 X 77210		LSTR Locat	ion and		ion				
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²³ POD Well Compl d Date /27/2007 ³¹ Hole Size	letion Dat ²⁶ Ready Dat 10/17/2	Hone	P.O. Box uston, T.	2,600' Tubing Size	²⁴ POD UI	BTD 515'	1 Depth	Descript Perfora 12142-1 Set	tions	34 (Sacks	Cement	
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²³ POD Well Compl d Date (27/2007 ³¹ Hole Size 17 1/2"	letion Dat 26 Ready Dat 10/17/2	Hone	P.O. Box uston, T. 27 TD 12 Casing & 13 3/8 9 5/8	2,600' Tubing Size	²⁴ POD UI	3. STD 515'	1 Depth	Descript Perfora 12142-1 Set	tions	34 (Sacks 600 s	Cement	2
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Printed Name

Title

Date