

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-35683
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: Trinity B 28 State Com
4. Well Location Unit Letter I : 1880 feet from the South line and 660 feet from the East line Section 28 Township 17S Range 24E NMPM County Eddy		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3773' GR		9. OGRID Number 7377
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Collins Ranch; Wolfcamp (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/21/07 TD @ 8455' MD.

Ran 193 jts 5 1/2", 17 #, N-80 casing set at 8429'.

10/22/07 Cemented w/ 650 sx 50:50 POZ C, 11.8 ppg, 2.29 yield; 745 sx 50:50 POZ C, 14.2 ppg, 1.29 yield. Circulated 69 sx to surface. Released rig.

10/30/07 MIRU for completion. Test casing to 5100 psi for 30 min. Test good.

Perforate from 7755' to 8360', 0.42", 32 holes.

Frac w/ 3000 gal 15% HCL acid, 1136 bbls XL gel, 81155 lbs 100 Mesh sand, 29770 lbs 30/50 sand, 77802 lbs 20/40 sand, 6230 bbls load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 11/14/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

APPROVED BY _____ TITLE _____ DATE DEC 03 2007

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WELL API NO. 30-015-35683
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Trinity B 28 State Com
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Collins Ranch; Wolfcamp (Gas)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3773' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
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1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location
Unit Letter **I**; **1880** feet from the **South** line and **660** feet from the **East** line
Section **28** Township **17S** Range **24E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3773' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/30/07 Perforated from 6855' to 7550', 0.42", 32 holes.
Frac w/ 3000 gal 15% HCL acid, 1136 bbls XL gel, 74084 lbs 100 Mesh sand, 75377 lbs 30/50 sand, 40709 lbs 20/40 sand, 6224 bbls load water.
Perforated from 5995' to 6640', 0.42", 32 holes.
10/31/07 Frac w/ 3000 gal 15% HCL acid, 1136 bbls XL gel, 79984 lbs 100 Mesh sand, 76734 lbs 30/50 sand, 31458 lbs 20/40 sand, 6188 bbls load water.
Perforated from 5125' to 5740', 0.42", 32 holes.
11/01/07 Flowing back.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 11/14/07

Type or print name Stan Wagner

E-mail address:

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11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3773' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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1. Type of Well: Oil Well ☐ Gas Well ☒ Other _____	NOV 21 2007
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3. Address of Operator P.O. Box 2267 Midland, Texas 79702	
4. Well Location Unit Letter I : 1880 feet from the South line and 660 feet from the East line Section 28 Township 17S Range 24E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3773' GR	
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OTHER: ☐

SUBSEQUENT REPORT OF:

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COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **completion** ☒

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11/02/07 RIH w/ 2 3/8" production tubing set at 5460'.
11/03/07 Well cleaning up to tanks.
11/04/07 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 11/14/07

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

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APPROVED BY _____ TITLE _____ DATE DEC 03 2007

Conditions of Approval, if any:

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                                Inrun Survey
                                for
                                EOG RESOURCES
                                Page 1
Well No.: TRINITY B 28 STATE COM                      Date : 14-OCT-2007
Job No. : 32K1007927                                GRID      Proposal : 269.93
  Depth  T.V.D.      V.S.      Inc  Azimuth  Latitude  Departure  D-leg
( Feet ) ( Feet )   ( Feet )  Deg.   Deg.    ( Feet ) ( Feet ) /100
|||||

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Inrun Survey
for
EOG RESOURCES
Page 2

Well No.: TRINITY B 28 STATE COM Date : 14-OCT-2007
 Job No. : 32K1007927 GRID Proposal : 269.93
 Depth T.V.D. V.S. Inc Azimuth Latitude Departure D-leg

Trinity B 28 State Com #1H Gyro.txt

(Feet)	(Feet)	(Feet)	Deg.	Deg.	(Feet)	(Feet)	/100
4000.00	3998.98	75.89	1.05	89.51	9.85	-75.91	0.53
4100.00	4098.96	73.81	1.34	89.30	9.87	-73.82	0.29
4142.00	4140.94	72.77	1.50	81.61	9.96	-72.78	0.59

The Horizontal Displacement (in Feet) at
 Measured Depth 4142.00 is 73.46 in a Direction of 277.79 Degrees

□

Trinity B 28 State Com #1H Final Surveys.txt

~Version Information

VERS. 2.00: PATHFINDER ENERGY SERVICES LAS - Version 2.00
 WRAP. NO: One line per depth step

~Well Information

STRT.FT 4142.0000:
 STOP.FT 8455.4990:
 STEP.FT 0.0000:
 NULL. -999.25:
 "COMP. EOG RESOURCES, INC.: COMPANY"
 WELL. TRINITY B-28 STATE COM 1H: WELL
 FLD. COLLINS RANCH W.C.G.: FLD
 SRVC. Pathfinder Energy Services: SERVICE COMPANY
 LOC. : LOCATION
 DATE. 21-Oct-07: LOG DATE
 UWI. 30-015-35683: API NUMBER
 APD.FT 19.66: ELEVATION ABOVE PERMANENT DATUM
 CNTY. EDDY: COUNTY
 CTRY. USA: COUNTRY
 DMF. ROTARY TABLE: DRILLING-LOG MEASURED FROM
 EPD.FT 3791.00: ELEVATION OF PERMANENT DATUM
 FL1. 1880'FSL 660'FEL: WELL LOCATION 1
 FL2. X; 422103.8' Y; 656398.9': WELL LOCATION 2
 PDAM. GROUND LEVEL - MEAN SEA LEVEL: ELEVATION OF PERMANENT DATUM REF
 PDAT. GROUND LEVEL: PERMANENT DATUM
 RANG. 24 EAST: RANGE
 SECT. 28: SECTION
 STAT. NM: STATE
 TOWN. 17 SOUTH: TOWNSHIP

~Parameter Information

BHB1.IN 12 1/4: BOREHOLE REC; BIT 1
 BHF1.FT 0: BOREHOLE REC; FROM 1
 BHO1.FT 1000: BOREHOLE REC; TO 1
 BHB2.IN 7 7/8: BOREHOLE REC; BIT 2
 BHF2.FT 1000: BOREHOLE REC; FROM 2
 BHO2.FT 8455: BOREHOLE REC; TO 2
 CTS1.IN 8 5/8: CASING & TUBING REC; SIZE 1
 CTF1.FT 0: CASING & TUBING REC; FROM 1
 CTO1.FT 1000: CASING & TUBING REC; TO 1
 DCOM. MCVAY DRILLING: DRILLING COMPANY
 RIG. 8: DRILLING RIG
 LUN. TRAILER: LOGGING UNIT NUMBER
 DIST. WEST TEXAS: DISTRICT
 SPUD. 10-OCT-07: SPUD DATE
 STDT. 15-OCT-07: START DATE
 SDEP.FT 4311: DEPTH IN
 ENDT. 21-OCT-07: LWD END DATE
 EDEP.FT 8455: DEPTH OUT
 TDEP.FT 8455: TOTAL DEPTH
 "R010. RUN #2; 6-3/4"" HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 010 "
 "R011. RUN #3; 6-3/4"" HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 011 "
 "R012. RUN #4; 6-3/4"" HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 012 "
 "R003. EOG RESOURCES, INC. AFE #; 103765: Remarks - Line 003 "
 R004. PATHFINDER ENERGY TRACKING #; 101006821 WT-WT.: Remarks - Line 004
 R006. ALL REFERENCES IN DEPTH TRACK ARE AT BIT DEPTH.: Remarks - Line 006
 R007. ALL LOGGING DATA IS TRANSMITTED ONLY UNLESS STATED OTHERWISE.: Remarks - Line 007

```

"R009.      RUN #1; 6-3/4"" HDS1-R/GAMMA LOGGING RUN.: Remarks - Line 009 "
RA01.      1: RUN NUMBER 01
RB01.      15-OCT-07: START DATE - RUN 01
RC01.      02:40: START TIME - RUN 01
RD01.      16-OCT-07: END DATE - RUN 01
RE01.      12:00: END TIME - RUN 01
RF01.FT    4311: DEPTH IN - RUN 01
RG01.FT    4903: DEPTH OUT - RUN 01
RH01.FT    4260: LOG TOP - RUN 01
RI01.FT    4851: LOG BOTTOM - RUN 01
RJ01.IN    7 7/8: HOLE SIZE - RUN 01
RU01.      M.SHIPP: ENGINEER #1 - RUN 01
RV01.      C.CARSON: ENGINEER #2 - RUN 01
MB01.FT    4330: MUD DEPTH - RUN 01
MD01.      WATER BASED: MUD TYPE - RUN 01
ME01.LB/GAL 8.80: DENSITY - RUN 01
MF01.S/QT  33: VISCOSITY - RUN 01
MG01.      10.0: PH - RUN 01
MH01.PPM   54000: SALINITY - RUN 01
MK01.DEGF  97: MAX REC TEMP - RUN 01
RA02.      2: RUN NUMBER 02
RB02.      16-OCT-07: START DATE - RUN 02
RC02.      12:00: START TIME - RUN 02
RD02.      19-OCT-07: END DATE - RUN 02
RE02.      23:30: END TIME - RUN 02
RF02.FT    4903: DEPTH IN - RUN 02
RG02.FT    7605: DEPTH OUT - RUN 02
RH02.FT    4851: LOG TOP - RUN 02
RI02.FT    7546: LOG BOTTOM - RUN 02
RJ02.IN    7 7/8: HOLE SIZE - RUN 02
RU02.      M.SHIPP: ENGINEER #1 - RUN 02
RV02.      C.CARSON: ENGINEER #2 - RUN 02
MB02.FT    4950: MUD DEPTH - RUN 02
MD02.      WATER BASED: MUD TYPE - RUN 02
ME02.LB/GAL 8.80: DENSITY - RUN 02
MF02.S/QT  33: VISCOSITY - RUN 02
MG02.      10.0: PH - RUN 02
MH02.PPM   68000: SALINITY - RUN 02
MK02.DEGF  108: MAX REC TEMP - RUN 02
RA03.      3: RUN NUMBER 03
RB03.      20-OCT-07: START DATE - RUN 03
RC03.      00:15: START TIME - RUN 03
RD03.      20-OCT-07: END DATE - RUN 03
RE03.      17:15: END TIME - RUN 03
RF03.FT    7605: DEPTH IN - RUN 03
RG03.FT    7714: DEPTH OUT - RUN 03
RH03.FT    7546: LOG TOP - RUN 03
RI03.FT    7668: LOG BOTTOM - RUN 03
RJ03.IN    7 7/8: HOLE SIZE - RUN 03
RU03.      M.SHIPP: ENGINEER #1 - RUN 03
RV03.      C.CARSON: ENGINEER #2 - RUN 03
MB03.FT    4950: MUD DEPTH - RUN 03
MD03.      WATER BASED: MUD TYPE - RUN 03
ME03.LB/GAL 8.80: DENSITY - RUN 03
MF03.S/QT  33: VISCOSITY - RUN 03

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MG03.      10.0: PH - RUN 03
MH03.PPM   68000: SALINITY - RUN 03
MK03.DEGF  105: MAX REC TEMP - RUN 03
RA04.      4: RUN NUMBER 04
RB04.      20-OCT-07: START DATE - RUN 04
RC04.      18;15: START TIME - RUN 04
RD04.      21-OCT-07: END DATE - RUN 04
RE04.      23;45: END TIME - RUN 04
RF04.FT    7714: DEPTH IN - RUN 04
RG04.FT    8455: DEPTH OUT - RUN 04
RH04.FT    7668: LOG TOP - RUN 04
RI04.FT    8413: LOG BOTTOM - RUN 04
RJ04.IN    7 7/8: HOLE SIZE - RUN 04
RU04.      M.SHIPP: ENGINEER #1 - RUN 04
RV04.      C.CARSON: ENGINEER #2 - RUN 04
MB04.FT    4950: MUD DEPTH - RUN 04
MD04.      WATER BASED: MUD TYPE - RUN 04
ME04.LB/GAL 8.80: DENSITY - RUN 04
MF04.S/QT   33: VISCOSITY - RUN 04
MG04.      10.0: PH - RUN 04
MH04.PPM   68000: SALINITY - RUN 04
MK04.DEGF  105: MAX REC TEMP - RUN 04
TTL1.      GAMMA-RAY: HEADER TITLE LINE 1
TTL2.      : HEADER TITLE LINE 2
TTL3.      : HEADER TITLE LINE 3
"SC1 .     5'" = 100': LOG SCALE 1"
"SC2 .     1'" = 100': LOG SCALE 2"
OS1 .      DIRECTIONAL: OTHER SERVICES LINE 1
OS2 .      ROP: OTHER SERVICES LINE 2
~Curve Information
DEPT.FT    : MWD Tool Measurement Depth
MTTV.D.FT  : MWD Tool Measurement TVD
INC .DEG   : Inclination
AZI .DEG   : Azimuth
SECT.FT    : Section
RCN .FT    : Rectangular Co-ordinates North
RCE .FT    : Rectangular Co-ordinates East
DLSEV.DG/HFT : Dog-leg Severity
#      DEPT      MTTVD      INC      AZI      SECT      RCN      RCE      DLSEV
#      FT        FT        DEG      DEG      FT        FT        FT        DG/HFT
#
# Relog Number      0          0          0          0          0          0
#
~ASCII Data
4142.00  4140.94    1.50    81.61    72.77    9.96   -72.78   -999.25
4262.00  4260.87    2.37    83.95    68.75   10.45   -68.76    0.73
4293.00  4291.84    2.73    84.19    67.37   10.59   -67.39    1.16
4325.00  4323.81    2.20    79.75    66.01   10.78   -66.02    1.76
4357.00  4355.80    1.49   299.94    65.77   11.10   -65.78   10.86
4389.00  4387.73    5.89   280.34    67.74   11.60   -67.76   14.11
4420.00  4418.40   10.64   277.29    72.15   12.25   -72.16   15.38
4452.00  4449.58   15.21   276.63    79.25   13.11   -79.27   14.29
4483.00  4479.14   19.70   276.15    88.49   14.14   -88.51   14.49
4515.00  4508.90   23.39   275.27   100.18   15.30  -100.20   11.57
4547.00  4537.85   27.00   274.25   113.75   16.42  -113.77   11.36

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Trinity B 28 State Com #1H Final Surveys.txt

4578.00	4565.03	30.51	274.21	128.62	17.52	-128.64	11.32
4610.00	4592.04	34.29	273.64	145.72	18.69	-145.74	11.85
4642.00	4617.94	37.64	273.32	164.48	19.83	-164.50	10.49
4674.00	4642.69	40.98	272.56	184.72	20.86	-184.74	10.54
4705.00	4665.65	43.44	270.15	205.53	21.35	-205.56	9.50
4737.00	4688.36	46.17	267.70	228.08	20.91	-228.10	10.09
4769.00	4709.89	49.24	266.17	251.71	19.64	-251.73	10.23
4801.00	4730.07	52.58	267.10	276.50	18.19	-276.52	10.68
4832.00	4748.43	54.78	268.35	301.46	17.20	-301.48	7.80
4865.00	4766.66	58.12	268.29	328.94	16.39	-328.96	10.12
4896.00	4782.32	61.20	267.29	355.68	15.36	-355.70	10.32
4928.00	4797.06	63.93	265.81	384.02	13.64	-384.04	9.47
4960.00	4810.42	66.74	264.28	412.99	11.13	-413.01	9.80
4992.00	4822.23	69.91	262.54	442.53	7.71	-442.54	11.12
5023.00	4832.10	72.98	261.73	471.65	3.69	-471.65	10.21
5055.00	4840.66	75.97	261.91	502.17	-0.70	-502.17	9.36
5087.00	4847.49	79.40	262.21	533.13	-5.02	-533.13	10.76
5119.00	4852.40	82.92	262.39	564.47	-9.25	-564.46	11.01
5150.00	4855.77	84.59	262.72	595.03	-13.25	-595.01	5.49
5182.00	4858.18	86.79	263.06	626.69	-17.19	-626.67	6.96
5214.00	4859.78	87.49	263.03	658.42	-21.06	-658.40	2.19
5246.00	4860.76	88.99	263.44	690.19	-24.83	-690.16	4.86
5277.00	4861.14	89.60	263.25	720.98	-28.42	-720.95	2.06
5372.00	4860.63	91.01	263.27	815.34	-39.57	-815.29	1.48
5468.00	4857.91	92.24	263.53	910.67	-50.60	-910.61	1.31
5563.00	4855.14	91.10	264.45	1005.12	-60.54	-1005.05	1.54
5658.00	4853.83	90.48	264.12	1099.65	-70.00	-1099.56	0.74
5753.00	4852.52	91.10	263.62	1194.11	-80.15	-1194.01	0.84
5848.00	4849.97	91.98	263.39	1288.48	-90.89	-1288.37	0.96
5944.00	4847.17	91.36	264.62	1383.92	-100.91	-1383.80	1.43
6039.00	4844.48	91.89	265.12	1478.51	-109.40	-1478.38	0.77
6135.00	4842.05	91.01	265.26	1574.15	-117.45	-1574.01	0.93
6231.00	4840.36	91.01	264.78	1669.78	-125.78	-1669.63	0.50
6327.00	4838.59	91.10	265.74	1765.45	-133.71	-1765.29	1.00
6423.00	4836.01	91.98	267.17	1861.23	-139.65	-1861.07	1.75
6519.00	4832.84	91.80	269.90	1957.14	-142.10	-1956.97	2.85
6616.00	4829.80	91.80	269.91	2054.10	-142.26	-2053.92	0.01
6712.00	4827.89	90.48	271.36	2150.07	-141.20	-2149.90	2.04
6808.00	4826.56	91.10	271.26	2246.03	-139.00	-2245.86	0.65
6904.00	4825.46	90.22	270.87	2342.00	-137.22	-2341.84	1.00
6997.00	4824.89	90.48	270.08	2435.00	-136.45	-2434.83	0.89
7094.00	4823.77	90.84	269.31	2531.99	-136.96	-2531.82	0.88
7190.00	4822.36	90.84	268.15	2627.95	-139.09	-2627.79	1.21
7285.00	4822.14	89.43	266.21	2722.84	-143.76	-2722.66	2.53
7382.00	4822.36	90.31	265.84	2819.61	-150.49	-2819.43	0.98
7477.00	4821.27	91.01	266.00	2914.37	-157.25	-2914.18	0.76
7571.00	4819.75	90.84	267.14	3008.20	-162.87	-3008.00	1.23
7667.00	4818.71	90.40	267.92	3104.11	-167.01	-3103.90	0.93
7763.00	4817.30	91.28	267.80	3200.03	-170.59	-3199.83	0.93
7859.00	4816.56	89.60	267.60	3295.95	-174.44	-3295.74	1.76
7955.00	4816.05	91.01	267.32	3391.86	-178.70	-3391.64	1.50
8052.00	4815.09	90.13	266.92	3488.74	-183.57	-3488.51	1.00
8148.00	4814.64	90.40	266.39	3584.58	-189.17	-3584.35	0.62
8243.00	4812.82	91.80	268.22	3679.45	-193.64	-3679.22	2.43
8339.00	4810.91	90.48	265.73	3775.30	-198.70	-3775.06	2.94

8393.00	4810.33	90.75	Trinity B	28	State	Com #1H	Final	Surveys.txt	
8455.00	4809.52	90.75	265.40	3829.14	-202.88	-3828.89			0.79
			265.40	3890.94	-207.85	-3890.69			0.00

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

OCD-ARTESIA

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35683	Pool Code 75010	Pool Name COLLINS RANCH; WOLFCAMP (GAS)
Property Code 36562	Property Name TRINITY "B" 28 STATE COM	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3773'

Surface Location

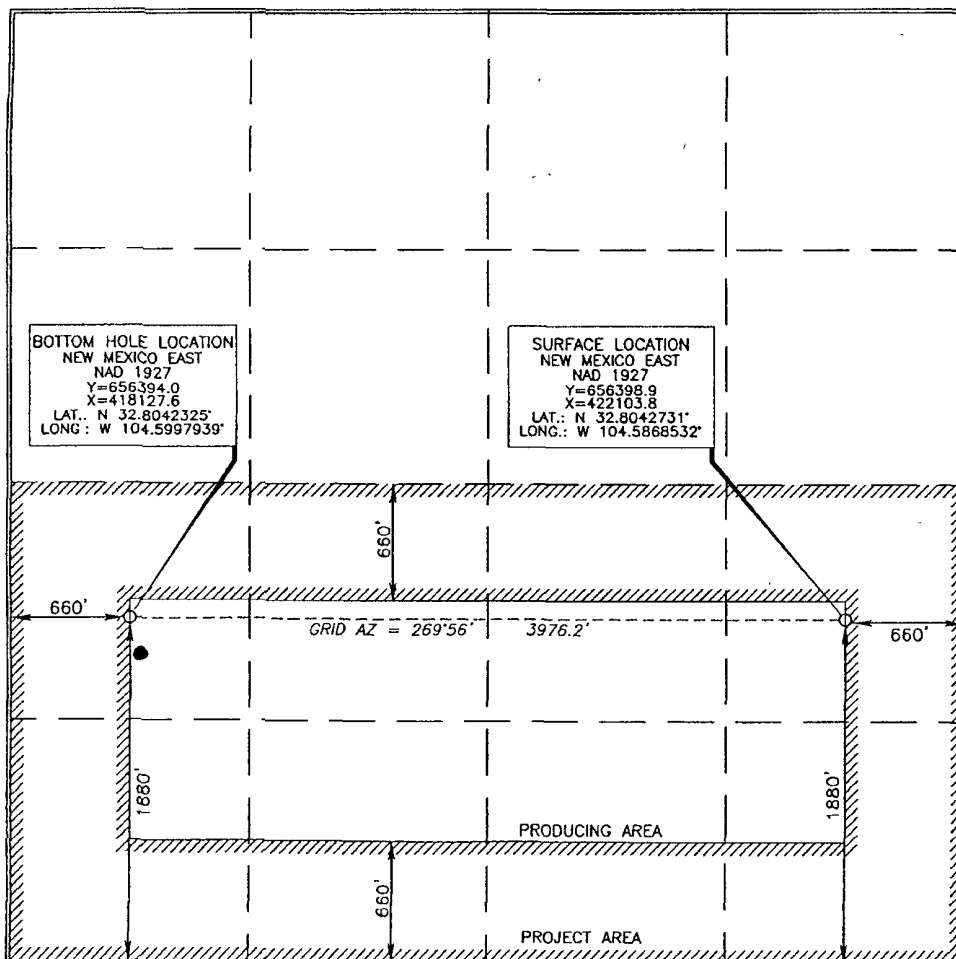
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	28	17 SOUTH	24 EAST, N.M.P.M.		1880'	SOUTH	660'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	17 SOUTH	24 EAST, N.M.P.M.		1672	SOUTH	729	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton

6/14/2007

Signature

Date

Donny G. Glanton

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Hall 6/1/2007

Certificate Number 15079

WO# 070529WL-c (JL)