March Dr. Holds, NM 98149 103 W Grand Avenue, Annus, NM 98110 1200 South St. Francis Dr. Santa Fe, NM 97505 State Cold & Gas Lease No.	Submit To Appropriate Di State Lease - 6 copies Fee Lease - 5 copies	istrict Office	Energ	State of Nev			s	Form C-105 Revised June 10, 2003				
Source Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gas Lease No.	District I	os, NM 88240	Zheigj, miletais and vatara resources									
1.200 South St. Francis Dr. STATE FEE	District II	, ,										
		ec, NM 87410	1									
Type Move		anta Fe, NM 87505		Santa Fe, NM 87505								
OIL WELL S GAS WIFL DEF OF THE STEED OF THE	WELL CON		R RECOM	IPLETION REF	PORT	AND LOG				The second second		
NEW SWORK DEEPER PLUG DIFF. DIFF. NEW COTHER New Corporation New C	la Type of Well OIL WELL	☐ GAS WELL	☐ DRY	OTHER				7 Lease Name	or Unit Agre	ement Na	ime :	
COG Operating LLC	NEW 🛛 WOF	RK 🗌 DEEPEN	□ PLUG □ DIFF. BACK RESVR □ OTHER 10.0007			G J WEST COOP UNIT						
3. Address of Operator	2. Name of Operator		Briefi	NOV 13 2001				8. Well No				
Section				OCD-ARTESIA								
Well Location	3 Address of Operator	•						9. Pool name or Wildcat				
Unit Letter E 2270 Feet From The North Line and 330 Feet From The West Line		Ave., Suite 1300	Midland,	ΓX 79701				GJ; 7RVS-QN-GB-GLORIETA-YESO 97558				
10 Date Spudded		E 2270	Feet From	The North		Line and	330	Feet F	rom The	West	Line	
10/19/07										14 51		
S458 S441 Zones ² Drilled By X 19 Producing Interval(s) of this completion - Top, Bottom, Name			d 12 Dat		od.)					Casinghead		
S458 S441 X 20 Was Directional Survey Made 1455 - 5210 Yeso 20 Was Directional Survey Made 1455 - 5210 Yeso 20 Was Directional Survey Made No No No No No No No N	15 Total Depth	16. Plug Back	TD 1		How Man			Rotary Tools		Cable T	ools	
A455 - 5210 Yeso No						Drilled	Бу	1				
CASING SIZE WEIGHT LB FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED											*	
CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8 48 307 17-1/2 400 Circ 187 8-5/8 24 854 12-1/4 600 Circ 117 5-1/2 17 5456 7-7/8 1200 Circ 210 24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4455 - 4655 - 2 SPF, 36 holes Open 4735 - 4935 - 2 SPF, 36 holes Open 5010 - 5210 - 2 SPF, 48 holes Open 5010 - 5210 See attachment 28. PRODUCTION Date of Test Hours Tested Choke Size Produ For Oll - Bbl Gas - MCF Water - Bbl Gas - Oll Ratio Test Period Test Production 11/07/07 24 Casing Pressure Calculated 24- Oll - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 11/07/07 24 Casing Pressure Calculated 24- Oll - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 11/07/07 24 Casing Pressure Calculated 24- Oll - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 11/07/07 24 Casing Pressure Calculated 24- Oll - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 11/07/07 24 Casing Pressure Calculated 24- Oll - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 29. Disposition of Gas (Sold, used for fue), vented, etc.) SOLD Test Witnessed By Kent Greenway 30. List Attachments Logs, C102, C103, Deviation Report, C104 31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	21 Type Electric and C		INGS. Micr	ro CFL / HNGS				22 Was Well (Cored	No		
AMOUNT PULLED AMOUNT PULLED	23.				ORD	(Report all	strir	ngs set in we	ell)			
S-5/8				DEPTH SET		HOLE SIZE		CEMENTING	RECORD	AN		
S-1/2 17												
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 5219 26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4455 - 4655 - 2 SPF, 36 holes Open 4735 - 4935 - 2 SPF, 36 holes Open 4735 - 4935 - See attachment 5010 - 5210 - 2 SPF, 48 holes Open 5010 - 5210 See Attachment 28 PRODUCTION Date First Production Production Method (Flowing, gas lyft, pumping - Size and type pump) Well Status (Prod or Shut-in) Pumping using a 2-1/2" x 2" x 24" RHTC pump Producing Date of Test Hours Tested Choke Size Prod'n For Oll - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 11/07/07 24 Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 11/07/07 24 Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) Press Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) Press Logs, C102, C103, Deviation Report, C104 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed								······································				
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DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED												
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Date of Test Hours Tested Choke Size Prod'n For Test Period 50 72 200 1440 Flow Tubing Press Calculated 24-Hour Rate Calculated 24-Hour Rate Sold Sold, used for fuel, vented, etc.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Kent Greenway 30. List Attachments Logs, C102, C103, Deviation Report, C104 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed	Date First Production	F	roduction Met	hod (Flowing, gas lift,	pumping -	Size and type	pump)	Well Status (Prod or Shu	it-in)		
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Printed	30. List Attachments Logs, C102, C103, Deviation Report, C104											
	31 Thereby certify th	hat the informatio	n shown on b	oth sides of this form	as true	and complete	to the	best of my knov	vledge and	belief		
Signature \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Signature V	· _ ·			ia Carri	llo T	itle	Regulatory A	nalyst	Dar	te 11/08/07	
E-mail Address kcarrillo@conchoresources.com 432-685-4332	E-mail Address	kcarrillo@cone	horesources	s.com 432-685-43	32			-				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates <u>840</u>	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers 1120	T. Devonian	T. Menefee	T. Madison			
T. Queen 1710	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 2360	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Spring	T. Entrada	T.			
T. Abo	T. Yeşo 3930	T. Wingate	T.			
T. Wolfcamp	T.Mississippian	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

	OIL OK GA SA	INDS OR ZONES		
No. 1, from	to	No. 3, from	to	
	toto			
		WATER SANDS		
Include data on rate of	f water inflow and alayetian to which wate	r raga in hala		

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1,	from	.to	.feet
No.	2,	from	.to	feet
			.to	

LITHOLOGY RECORD (Attach additional sheet if necessary)

			211110200111200112				
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					<u>.</u>		
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