## OCD-ARTESIA

Form 3160-5 (August 2007)



## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

DEC 4 2007

FORM APPROVED

OMB No	1004-0137
Expues Ju	ly 31, 2010

Do not use this form for proposals to drill or to re-enter an	
bandoned well. Use Form 3160-3 (APD) for such proposals.	

OCD-ARTESIA

5 Lease Serial No
NM-9187
6 If Indian, Allottee or Tribe Name

SUBIVIT IN TRIPLICATE - Other Instructions on page 2.	r CA/Agreement, Name and/or No
1 Type of Weli	
Oil Well X Gas Well Other 8 Well Na	me and No
2 Name of Operator Box Ca	nyon BKY Federal #6
Yates Petroleum Corporation 9. API We	
3a Address 3b Phone No (include area code) 30-015	
105 S. 4th Str., Artesia, NM 88210       505-748-1471       10 Field a         4 Location of Well (Footage, Sec.,T.,R, M, OR Survey Description)       Wildcar	nd Pool or Exploratory Area
	or Parish, State
	ounty, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, (	
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize Deepen Production (Start/Resum	e) Water Shut-Off
X Notice of Intent Alter Casing Fracture Treat Reclamation	Well Integrity
Casing Repair New Construction X Recomplete	Other
Subsequent Report  Change Plans  Plug and Abandon  Temporarily Abandon	
Final Abandonment Notice Convert to Injection X Plug Back Water Disposal	
Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA Required subsequent reports must be filed w following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 must be testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the ordetermined that the site is ready for final inspection.  Yates Petroleum Corporation plans to workover and possibly plugback and recomplete as follow Morrow 8420'-8428' and 8430'-8434' (84). Stimulate as needed. If this interval is productive an Middle Morrow, drill through composite plug at +/-8465' and tag PBTD at 8905'. If neither of the productive then proceed to set a CIBP with 35' cement above the Upper Morrow before moving Set a 5-1/2" CIBP at 8370' with 35' cement on top. Perforate Atoka 8298'-8304' (42). Stimulate 14. Thereby certify that the foregoing is true and correct	vs: Perforate additional d compatible with the Morrow intervals are uphole-to-the-Atoka:
Name (Printed/Typed)	
Tina Huerta Title Regulatory Compliance Su	
Signature (Sine) June 13, 2007	11 av . 1 a
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	,
Approved by Title	Date
Appleved by	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon  Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department.	