

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 07 2007

OCD-ARTESIA

5 Lease Serial No

NMLC-028990B

6 If Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well



Oil Well



Gas Well



Other

## 2. Name of Operator

Yates Petroleum Corporation

## 3a. Address

105 S. 4th Str., Artesia, NM 88210

## 3b. Phone No. (include area code)

575-748-1471

## 4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FSL &amp; 660'FEL of Section 24-T18S-R30E (Unit P, SESE)

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

Creek AL Federal #2

9 API Well No

30-015-04540

10 Field and Pool or Exploratory Area

Shugart Yates 7Rivers Queen Grayburg

11 County or Parish, State

Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment. No casing recovery will be attempted.
2. Set a CIBP at 3367'. Tag the CIBP. Spot a 30 sx Class "C" cement plug from 3167'-3367'.
3. Pull stretch in the casing to determine the top of free casing, if the base of the salt is above this point perforate 50' below the base of the salt and squeeze with 75 sx cement, leaving a 100' plug inside the casing. If the casing is cemented above the base of the salt, place a 25 sx cement plug inside the casing across the base of the salt.
4. Perforate squeeze holes at 798'. Squeeze with 160 sx Class "C" cement with 2% CaCl<sub>2</sub> from near the surface to 798'. Displace the cement down to 668'. This will establish a cement plug across the surface casing shoe and a plug above the salt section.
5. Perforate the 5-1/2" casing with 4 holes at 150' with the deepest penetrating charges available to perforate all casing strings. Tie on to the production casing and establish circulation. Pump +/-60 sx of cement to circulate cement to the surface on all strings. Do not displace the cement. This will leave a plug from 150' to surface in the production casing and all annular spaces.
6. Remove all surface equipment and weld dry hole marker per regulations.

NOTE. Yates Petroleum Corporation will use steel pits and no earth pits

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date

November 16, 2007

APPROVED

DEC 4 2007

LES BAPYAK

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

WELL NAME: Creek AL #2 FIELD: Shugart  
 LOCATION: 660' FSL & 660' FEL of Section 24-18S-30E Eddy Co., NM  
 GL: 3,637' ZERO: \_\_\_\_\_ KB: \_\_\_\_\_  
 SPUD DATE: 3/1/64 COMPLETION DATE: 3/13/64  
 COMMENTS: API No.: 30-015-04540

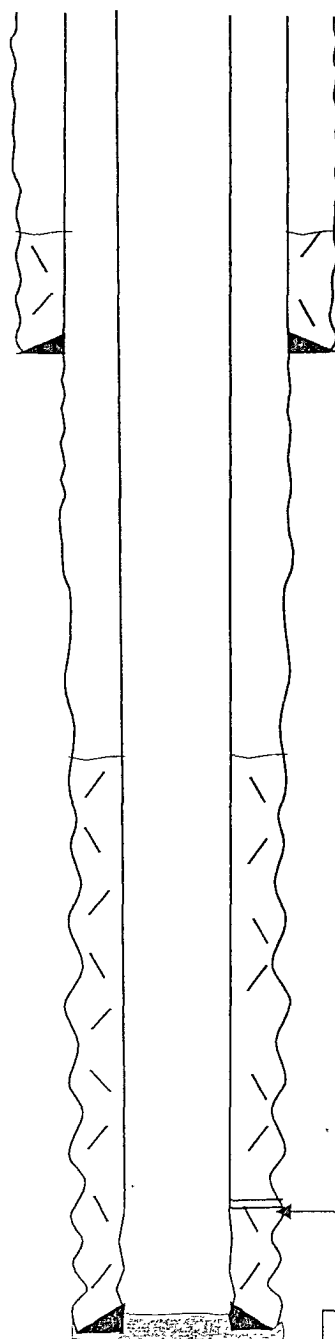
# CASING PROGRAM

8-5/8"	748'
4-1/2" 9.5# J-55	3,540'

**Before**

10" Hole

8" Hole



8-5/8" @ 748 w/ 50 sx

Est TOC @ 1,880'

Perfs: 3,417-3,435'

4-1/2 @ 3,540' w/ 325 sx ,  
200 4% gel to bring cmt  
back to base of salt

FC: 3,515'  
TD: 3,540'

**TOPS**  
 Top of Salt 718'  
 Base of Salt 1,880'  
 Yates 2,015'  
 Queen 3,135'  
 Penrose 3,420'

**Accepted for record  
NMOCD**

Not to Scale  
 10/23/07  
 DC/Hill

WELL NAME: Creek AL #2 FIELD: Shugart  
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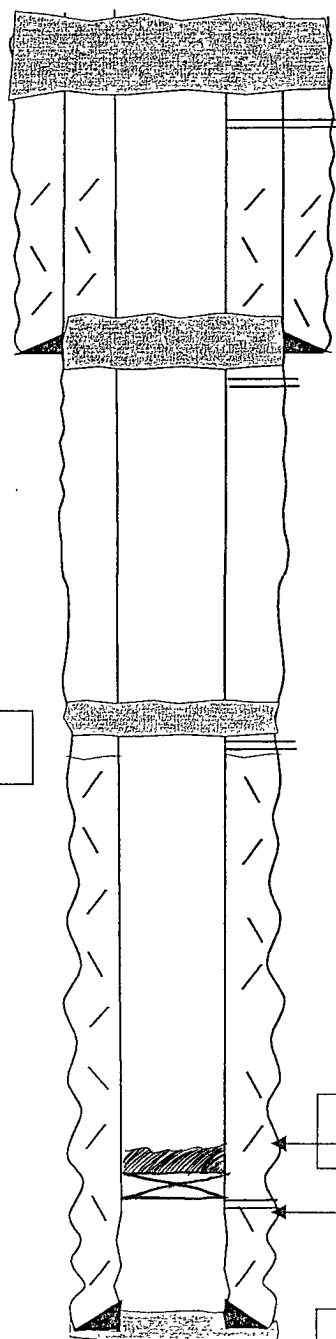
# CASING PROGRAM

8-5/8"	748'
4-1/2" 9.5# J-55	3,540'

10" Hole

8" Hole

Est TOC @ 1,880'



Cmt Plug 0-150 w/ 60 sx  
Perf'd @ 150' w/4 shots

8-5/8" @ 748 w/ 50 sx

Sqz perms @ 798' w/ 160 sx  
Cmt Plug 668-798'

Cmt Plug +/-1,780-1,880  
Perf @ 1930'

CIBP @ 3,367' w/  
Cmt Plug 3,167-3,367 w/30 sx cmt

Perfs: 3,417-3,435'

4-1/2 @ 3,540' w/ 325 sx ,  
200 4% gel to bring cmt  
back to base of salt

FC: 3,515'  
TD: 3,540'

**After**

## TOPS

Top of Salt	718'
Base of Salt	1,880'
Yates	2,015'
Queen	3,135'
Penrose	3,420'

Accepted for record  
NMOCD

Not to Scale  
10/31/07  
DC/Hill