## Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OCD-ARTESIA

FORM A	PPROVED
OMB No	1004-013
Expues In	ılv 31. 2016



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

DEC 07 2007

Expnes July 31, 2010

5 Lease Serial No

NMLC-028990B

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SUBMIT IN TRIP	PLICATE - Other ins	tructions on page 2.		<u>.</u>		
	s Well Other		8	Well Name and No		-
2. Name of Operator			Creek AL Federal #1		_	
Yates Petroleum Corporation			9. API Well No.			
3a Address 3b Phone No. (include area code)		· -	30-015-10430		-	
105 S. 4th Str., Artesia, NM 8		575-748-1471		Field and Pool or E	, ,	
Location of Well (Footage, Sec., L., R., M.,	of Well (Footage, Sec ,T.,R.,M., OR Survey Description)  Shugart Yates 7Rivers Queen Gr			-		
			11. County or Parish, State			
990'FNL & 330'FEL of Section 25-T18S-R30E (Unit A, NENE)			Eddy County, New Mexico		_	
12. CHECK APPROPI	RLATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, REP	ORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION			
	Acidize	Deepen	Production (Sta	art /Resume)	Water Shut-Off	_
X Notice of Intent			$\equiv$		7	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	<u></u>	Well Integrity	
	Casing Repair	New Construction	Recomplete		Other	_
Subsequent Report	Change Plans	X Plug and Abandon	Temporarily Al	oandon		
		H				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
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any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



