

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No  
**NMLC-028990B**  
6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

DEC 07 2007

2 Name of Operator

Yates Petroleum Corporation

OCD-ARTESIA

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FNL & 990'FWL of Section 25-T18S-R30E (Unit D, NWNW)

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

Creek AL Federal #6

9 API Well No.

30-015-20271

10. Field and Pool or Exploratory Area

Shugart Yates 7Rivers Queen Grayburg

11. County or Parish, State

Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment. No casing recovery will be attempted.
2. Set a CIBP at 3122'. Tag the CIBP. Spot a 30 sx Class "C" cement plug from 2922'-3122'.
3. Spot a 25 sx cement plug inside the casing across the salt base from 1494'-1694'.
4. Spot a 25 sx cement plug inside the casing across the salt base from 562'-762'. This will establish a cement plug across the surface casing shoe and a plug above the salt section.
5. Spot a 20 sx cement plug inside the casing ~~across the salt base~~ from 0-150'. This will leave a plug from 150' to surface in the production casing and all annular spaces. **PERF 5 1/2" CSG @ 150' AND CIRCULATE CEMENT TO SURFACE**
6. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

**Accepted for record  
NMOCD**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Tina Huerta	Title Regulatory Compliance Supervisor
Signature <i>Tina Huerta</i>	Date November 16, 2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME: Creek "AL" Federal No. 6 FIELD: Shugart  
 LOCATION: 660' FNL & 990' FWL Sec 25-18S-30E Eddy County NM  
 GL: 3,500' ZERO: KB:  
 SPUD DATE: 12/24/69 COMPLETION DATE: 2/24/70  
 COMMENTS: API # 30-015-20271

# CASING PROGRAM

8-5/8" 24# J-55	719'
5-1/2" 15.5# J55	3,286'

10" Hole

TOC @ 150' by TS

**Before**

## Tops

Top of Salt 705'  
 Base of Salt 1,644'  
 Yates 1,904'  
 Queen 2,950'

8-5/8" @ 712'  
 w/ 200 sx (Circ.)

8" Hole

Perfs: 3,172-3,240 (40)  
 Acidize: 1500 gals  
 Frac: 50000# sand 1500 gel

5.5" @ 3,422'  
 w/ 500 sx (Circ.)

TD 3,286'

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 NMOCD**

Not to Scale  
 10/23/07  
 DC/Hill

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