Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-35820 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	S. Hidicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	V-03361-0001
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Karlsbad Corral 2 State
PROPOSALS.)	8. Well Number 5-H
1. Type of Well: Oil Well Gas Well Other	
Name of Operator Southwestern Energy Production Company	9. OGRID Number 148111
3. Address of Operator NOV 13 2007	10. Pool name or Wildcat
2350 N. Sam Houston Pkwy., Ste. 125, Houston, TX 77032	Corral Canyon Delaware, NW 96496
4. Well Location	,
Unit Letter M : 65 feet from the S line and 660 feet from the W line	
	
Section 2 Township 25S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.,	Eddy County
11. Elevation (Snow whether DR, RRB, R1, GR, etc.) 3035	placed 25
Pit or Below-grade Tank Application or Closure	An office of the state of the s
Pit type Depth to Groundwater Distance from nearest fresh water well Dist	ance from nearest surface water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	LLING OPNS.□ P AND A □
	
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2350 N. Sam Houston Parkway East Suite 125 Houston, Texas 77032 (281) 618-4700 FAX: (281) 618-4739

VIA FEDERAL EXPRESS OVERNIGHT

November 12, 2007

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1301 W. Grand Avenue Artesia, NM 88210 NOV 13 2007

OCD-AK . L.

Ladies and Gentlemen:

SUBJECT: SOUTHWESTERN ENERGY PRODUCTION COMPANY

KARLSBAD CORRAL 2 STATE, WELL NO. 5-H

API NO. 30-015-35820 SEC. 2-T25S-R29E

EDDY COUNTY, NEW MEXICO

Sent herein is one original Form C-103 with two copies serving as subsequent notice of TD and cementing of the production casing for the subject well referenced above. Should there be questions, please reach me through 281-618-4887 or Martha_howard@SWN.com.

Respectfully,

SOUTHWESTERN ENERGY PRODUCTION COMPANY

Martha C. Howard

Staff Regulatory Analyst

martha C. Howard

MCH

Enclosure