District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq No \(\subseteq \)

Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) Operator: Parallel Petroleum Corporation Telephone. 432-685-6563 e-mail address: kmccormick@plll.com Address: 1004 N. Big Spring, Suite 400, Midland, TX 79701 DEC 13 2007 API#: 30-005-63885 U/L or Qtr/Qtr A Sec 32 T 15S R 25E Facility or well name: Gate Dancer 1525-32 #1 Longitude 104 27 22.8W NAD: 1927 X 1983 OCD-ARTESIA County: Chaves Latitude 32 58 37.1N Surface Owner: Federal State Private XX Indian 🗌 Pit Below-grade tank Type: Drilling XX Production Disposal D Volume: _bbl Type of fluid: _____ Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined XX Unlined Liner type: Synthetic XX Thickness 12 mil Clay □ Pit Volume 10,000 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) 10 high water elevation of ground water.) 60' 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, (10 points) 200 feet or more, but less than 1000 feet irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 0 30 **Ranking Score (Total Points)** If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite XX If offsite, name of facility _. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No XX Yes I fixes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: THIS IS A FINAL REPORT FOR PIT CLOSURE REPORTING PIT CLOSED 05-05-2007. SEE ATTACHED DOCUMENTATION: CHAIN OF CUSTODY, ANALYTICAL RESULTS OF SAMPLE 3' BELOW LINER, PREVIOUS C-144 FILED W/PLAN, SCHEMATIC OF FACILITY I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan []. Date: 12-10-2007 KAYE MC CORMICK//SR PROD & REG TECH Signature Printed Name/Title Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations ACCEPTED FOR RECORD Approval: Printed Name/Title Signature DEC 1 3 2007 Date:

> Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA

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State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, within 12 3 and Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit of	or below-grade tank 🔲 Closure of a pit or below-grad	le tank 🛛 🔼 RECEIVED						
Oto- Brushel B.4to Comties Telephone	422 (04 2005	OCD - ARTESIA						
Operator: Parallel Petroleum Corporation Telephone:		urham@parallol-petro.com						
Address: 1004 N. Big Spring Street, Suite 400, Midland, Texas 797 Facility or well name: Gate Dancer 1525-32 #1 API #	f: 30-005-63885	Sec. 32 T 158 ' R 25E 25E						
•	32°58'37.1"N Longitude 104°27'22.8"W	NAD: 1927 X 1983 □						
Surface Owner: Federal State Private X Indian	20 37.1 14 Longitude 104 27 2250 W	NAD. 1727 A 1965 L						
Pit	Below-grade tank							
Type: Drilling X Production [Disposal [Volume:bbl Type of fluid:							
Workover Emergency	Construction material:							
Lined X Unlined	Double-walled, with leak detection? Yes I finot, explain why not.							
Liner type: Synthetic X Thickness 12 mil Clay		,,						
Pit Volume 10,000 bbi								
	Less than 50 feet	(20 points)						
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 10						
high water elevation of ground water.) 60'	100 feet or more	(0 points)						
	Yes X Within 1000' of a water well, irrigation	(20 points) 20						
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)						
water source, or less than 1000 feet from all other water sources.)		(o poins)						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)						
	1000 feet or more	(0 points) 0						
	Ranking Score (Total Points)	30						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite X. If offsite, name of facility								
Additional Comments:								
The drilling pit for this site will be closed as per the attached Pit Close	ure Plan.							
AT Cleses # 5-5-07								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .								
Date: 1-15-07	1//1							
Printed Name/Title Gary Miller, agent, Phone 432-682-4559 Signature								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval: Printed Name/Title Wishird II Segges	Signature	Date: 1/12/07						



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

7	(505) 393-2326 FAX (505) 393-2																							
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[†] Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



PHONE (505) 393-2328 · 101 E. MARLAND · HOBBS, NM 88240

ANALYTICAL RESULTS FOR ALLSTATE ENVIRONMENTAL ATTN: DAN DOLAN 125 E. COTTONWOOD RD. ARTESIA, NM 88210 FAX TO: (505) 365-2851

Receiving Date: 05/15/07 Reporting Date: 05/16/07

Project Owner: NOT GIVEN
Project Name: PARALLEL GATE DANCE

Project Location: CHAVEZ COUNTY, NM

Analysis Date: 05/15/07 Sampling Date: 05/10/07 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: LB

Analyzed By: HM

		C)_
LAB NUMBER	SAMPLE ID	(mg/Kg)

H12593-1	G D-1	176
H12593-2	G D-2	80
H12593-3	G D-3	96
H12593-4	G D-4	160
H12593-5	G D-5	80
Quality Contr	490	
True Value Q	500	
% Recovery	98	
Relative Perc	2.1	

	
METHOD: Standard Methods	4500-CIB

Note: Analyses performed on 1:4 w:v aqueous extracts.

Chemist

05-16-8

Date

H12593

PLEASE NOTE: Liability and Damagas: Cardinal's liability and client's excusive remedy for any claim emsing, whether based in contract or ton, shall be limited to the amount paid by chem for enulysed All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within driny (30) days after completion of the deemed waived unless made in writing and received by Cardinal within driny (30) days after completion of the deemed waived unless made in writing and received by Cardinal within driny (30) days after completion of the subject to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

Pit Closure Plan – Drilling Pit

Operator: Parallel Petroleum Corporation

Well Name: Gate Dancer 1525-32 #1Y, API # 30-005-63885

Location: Unit A Section 32, Township 15 S, Range 25 E, Chaves County, NM

1. Any remaining liquids will be removed from the pit.

2. Remaining solid wastes (i.e. buckets, cans, miscellaneous trash, debris, contaminated solids, etc.) will be removed from the pit, except for dried mud and cuttings, cement, and frac materials in drilling and reserve pits which have been approved by the OCD for encapsulation.

3. This well did not penetrate a salt section and was drilled with less than 9.5 lb/gal brine. Therefore, the drilling pit will be closed by encapsulation:

It is proposed to bury the drill cutting in place and not remove or trench the cutting if it can be done so that a minimum of 3' of file can be placed over the material. A 20 mil liner will be placed over the drill cutting before the area is backfilled.

If this method can not be used, trench burial will be utilized for burial and capping of the drilling mud and cuttings. Up to two trenches (approximately 5 feet wide x 10 feet deep x 125 feet length) will be dug next to the pit and the cuttings buried and capped. The trenching and capping will be accomplished by lining the trench with an impervious, reinforced, synthetic or fabricated liner at least 12 mils in thickness; mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide stability and support for the trench cap; emplacing the stiffened mud and cuttings into the lined trench; capping the trench with a 20 mil minimum thickness impervious, fiber reinforced, synthetic or fabricated liner (the synthetic liner will overlap the trench area by at least 3 feet in all directions); and covering the trench with a minimum of 3 feet of clean soil that is capable of supporting native plant growth.

Parallel Petroleum Corporation Gate Dancer 1525-32 #1 Chaves county, New Mexico Begin Date 04/27/07 End Date 05/07/07



