State of New Mexico

Form C-104

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

District III

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

District II

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505

Date

5 Copies

District IV AMENDED REPORT													
2040 South Pacheco, Santa Fe, NM 87505													
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator Name and Address						OGRID Number							
Devon Energy Production Company, LP 20 N. Broadway, Suite 1500						6137							
Oklah		Reason for Filing Code NW											
⁴ API Number	5	Pool Name					Pool Code						
30-015-35	597	Quahada Ridge Southea				st; Delaware				50443			
⁷ Property Code	Property Nam				l l				Well Number				
Apache 25 Federal 10H II. **Surface Location												H	
			Range Lot Idn Fee		om the North/South I		Line Feet from the East			West Line Count		County	
P SEC 25	T22S	R30E	<u> </u>	810'	FS	SL	910'		ļ	FEL	L Eddy		
"Bottom Hole Location													
1 1 1	1 1		Range Lot.Idn R30E		Feet from the North/So					East/West Line		County	
M SEC 25 T22S 12 Lse Code 13 Producing Method Co				430	FS C-129 Per		330 umber 16 C-129 1		FWL Effective Date		17 C 120	Eddy Expiration Date	
F Froduc	de Gas Connection Date			C-129 FCI	DC1	C-129 Enectiv			C-129	Expiration Date			
F P III. Oil and Gas Transporters													
18 Transporter		19	Transport	20	²⁰ POD 21 O/G				POD ULSTR Location and Description				
OGRID 20445	and Address PLAINS MARKETING							-	and	Descripti	OII		
P. O. BOX 4648													
		ЮН	HOUSTON, TX 77210										
9171	DC												
	P.				G								
	MIDLAND, TX 79711												
			<u> </u>										
					3				ļ			:	
S8 487 2 (S4) 2 (198) 4 (17) 7 (1													
IV. Produced Water													
²³ POD				-	²⁴ POD ULS	TR Loca	tion and	Descript	ion				
V. Well Compl		27 TD	28 DDT	28 PBTD 29 Perforation			tíono	s ³⁰ DHC, DC, MC					
7/29/2007	- 1		11,420'			11,336' 8207-							
	31 Hole Size		² Casing &	1	33 Depth Set				34 Sacks Cement				
17 1/2"			13 3/3		637'			{	650 sx Cl C;100 sx to pit				
12 1/4" 8 3/4"		<u> </u>	9 5/8 7''		3870' 7935'				1550 sx Cl C;200 sx to pit 1310 sx Cl C;200 sx to pit				
6 1/8"		ļ	41/2		11,420'				485 sx Cl H;128 sx to pit				
VI. Well Test I	———— Data				11,420								
35 Date New Oil	Delivery D	ate	ie 3	36 Test Length 39 Tbg			Tbg.	Pressure 40 Csg. Pressure					
10/9/2007		10/26/200			07	24			300			90	
⁴¹ Choke Size		² Oil 43 Water 364			- [" Gas 62		⁴⁵ AOF			46 Test Method		
"I hereby certify that the rules of the Oil Conservation division have been complied													
with and that the information given above is true and complete to the best of m OIL CONSERVATION DIVISION													
knowledge and belief.													
Signature:						Approved by: BRYAN G. ARRANT							
Printed Name: Judy A. Barnett Title Regulatory Analyst						Title: DISTRICT II GEOLOGIST							
Title 11/13/20	Approval	Approval Date: MNV 2. 8 2007											
If this is a change of		Phone:		235-3611	previous one	rator							

Printed Name