

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____						5. Lease Serial No. NM-89052			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Oklahoma City, OK 73102						8. Lease Name and Well No. Apache 25 Federal 10H			
3a. Phone No. (include area code) 405-235-3611						9. API Well No. 30-015-35597			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 810' FSL 910' FEL At top prod. Interval reported below PP: 447' FSL & 1464' FEL At total Depth BHL: 430' FSL & 330' FWL Sec 25 T22S R30E						10. Field and Pool, or Exploratory Quahada Ridge Southeast; Delaware			
						11. Sec. T., R., M., on Block and Survey or Area P SEC 25 T22S R30E			
						12. County or Parish 13. State Eddy NM			
14. Date Spudded 7/29/2007		15. Date T.D. Reached 8/27/2007		16. Date Completed 10/9/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3339' GL			
18. Total Depth: MD 11,420' TVD 7,555'		19. Plug Back T.D.: MD 11,336' TVI		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
SPC/DENS/DUAL/NEUTRON & ARRAY/COMP/RES									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#		637'		650 sx CI C;100 sx to pit		Surface	
12 1/4"	9 5/8" J55	40#		3870'		1550 sx CI C;200 sx to pit		Surface	
8 3/4"	7" J55	26#		7935'		1310 sx CI C;200 sx to pit		Surface	
6 1/8"	4 1/2" N80	11.6#		11,420'		485 sx CI H;128 sx to pit		TOL 7220'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7,202'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Delaware Brushy Canyon		10136	11332	10136-11332			23	Producing	
Delaware Brushy Canyon		8207	9502	8207-9502			23	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
10136-11332		Acidize w/1400 gals 7 1/2% NEFE & 46 BS. Frac w/ 249K gals Spec Star 2800 Gel, 7021# 100 Mesh Sd, 302,563# 20/40 wh sd, 82,778# 16/30 SiberProp sd flush w/ 13,365 gals 10# gel.							
8207-9502		Acidize w/ 800 gals 7 1/2% NEFE acid. Frac w/ 251,961 gals Spectra Star 2800 Gel, 75K# 100 Mesh Sd, 302,500# 20/40 wh sd, 83,750# 16/30 Siberprop sd flush w/ 12,096 gals 10# Gel.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/9/2007	10/26/2007	24	→	205	62	364			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
300		90	→	205	62	364	302		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Salado Salt Lamar Bell Canyon Cherry Canyon Brushy Canyon	345' 639' 762' 3872' 3914' 4813' 6069'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

11/13/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.