Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-34390 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NM 88210 6. Indicate Type of Lease 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM **VB-0730** SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Top Dollar State Com PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well Other DEC 2 0 2007 2. Name of Operator 9. OGRID Number OCD-AKTESIA Marbob Energy Corporation 14049 3. Address of Operator 10. Pool name or Wildcat PO Box 227, Artesia, NM 88211-0227 Hackberry; Delaware 4. Well Location 990 feet from the South line and 1980 feet from the East Unit Letter 0 line Section Township 19S Range 31E **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3488' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well _____ Distance from nearest surface water ____ Depth to Groundwater Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ P AND A **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ PULL OR ALTER CASING П MULTIPLE COMPL \Box CASING/CEMENT JOB \boxtimes OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Marbob Energy Corporation proposes to perforate, acidize, test & possibly frac additional Delaware zones as follows: Delaware 5 4656' – 4662' (21 shots) 750 gal 7 1/2% HCl Delaware 6 4557' – 4566' (30 shots) 1500 gal 7 1/2% HCI 1000 gal 7 1/2% HCl Delaware 7 4482' - 4492' (33 shots) Delaware 8 4244' – 4252' (27 shots) 750 gal 7 1/2% HCl I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Production Analyst DATE 12/19/07 Diana Reviews G. ARRAGINATION production@marbob.com Type or print name Telephone No. (575) 748-3303 For State Use Only DISTRICT II GEOLOGIST DATE EC 3 1 2007 APPROVED BY: TITLE

Conditions of Approval (if any):