

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-35150

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
PO Box 227
Artesia, NM 88211-0227

DEC 19 2007

OCD ARTESIA

7. Lease Name or Unit Agreement Name

Red Ryder State Com

8. Well No

1

9. Pool name or Wildcat

Bone Spring

4. Well Location

Unit Letter A 1320 Feet From The North Line and 660 Feet From The East Line

Section 25 Township 25S Range 27E NMPM Eddy County

10. Date Spudded 5/31/07 11. Date T.D. Reached 7/4/07 12. Date Compl. (Ready to Prod.) 11/10/07 13. Elevations (DF& RKB, RT, GR, etc.) 3015' GL 14. Elev. Casinghead

15. Total Depth 13230' 16. Plug Back T.D. 8965' 17. If Multiple Compl How Many Zones? 0 - 13230' 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8178' - 8204' Bone Spring 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, DSN 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	355'	17 1/2"	700 sx	None
9 5/8"	36#	2172'	12 1/4"	800 sx	None
7"	23#	9513'	8 3/4"	1600 sx	None
4 1/2"	11.6#	13230'	6 1/8"	275 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8284'	

25. TUBING RECORD

26. Perforation record (interval, size, and number) 12578' - 12638' (48 shots), CIBP + cmt @ 12550' 12281' - 12432' (20 shots), CIBP + cmt @ 12250' 11464' - 11655' (20 shots), CIBP + cmt @ 11415' & 9000' 8178' - 8204' (27 shots)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12281' - 12432' Acdz w/ 1500 gal 7 1/2% 11464' - 11655' Acdz w/ 4000 gal 15% 8178' - 8204' Acdz w/ 1000 gal 7 1/2%, Frac w/ 90816# sand
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28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/10/07		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
11/13/07	24			39	0	22	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Owen Puckett

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Diana J. Briggs Printed Name Diana J. Briggs Title Production Analyst Date 12/18/07
E-mail Address production@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 392'	T. Strawn 11457'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2056'	T. Atoka 11657'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs 5978'	T. Entrada	T.
T. Abo	T.Bell Canyon 2247'	T. Wingate	T.
T. Wolfcamp 9002'	T.Brushy Canyon 4856'	T. Chinle	T.
T. Penn	T.Morrow 12574'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Red Ryder State Com #1
COUNTY: Eddy County, NM
Sec.25 T25S R27E

STATE OF NEW MEXICO DEVIATION REPORT

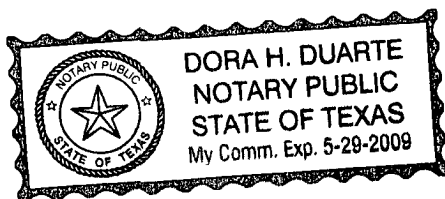
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
400	1/2	5,912	1
750	1	6,412	3/4
999	3/4	6,738	1
1,253	1 1/4	7,213	1 1/4
1,476	1	7,692	2
1,730	2 1/2	8,192	1 1/2
1,985	1	8,677	0
2,017	1	9,177	1 1/2
2,225	2 3/4	9,531	1 1/4
2,479	2	10,031	1
2,731	1 1/2	10,531	1 1/2
2,988	1 1/2	11,031	1 1/2
3,464	1	11,461	2
3,964	0	11,961	2
4,448	4/7	12,444	1 1/4
4,926	1/4	12,940	2
5,426	1/4	13,203	1 1/2

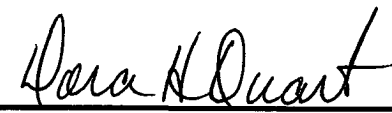
Patriot Drilling, LLC


M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 26th day of July, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009




Dora H. Duarte
Notary Public for Midland Co., Texas

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1625 N. FRENCH DR., HOBBS, NM 88240

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DISTRICT III
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1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-35150	Pool Code 30216	Pool Name Hay Hollow	BONE SPRING
Property Code 36027	DEC 19 2007	Property Name RED RYDER STATE COM.	Well Number 1
OGRID No. 14049	OCD-ARTESIA	Operator Name MARBOB ENERGY CORPORATION	Elevation 3015'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	25-S	27-E		1320	NORTH	660	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=401750.8 N X=560805.4 E</p> <p>LAT.=32.104377° N LONG.=104.136961° W</p>	<p>1330.6'</p> <p>1320'</p> <p>1332'</p> <p>660'</p> <p>11.3'</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Diana J. Briggs</i> 2/18/07 Signature Date</p> <p>DIANA J. BRIGGS Printed Name</p> <p>PRODUCTION ANALYST</p>
		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 25, 2006</p> <p>Date Surveyed REV: 03/27/07 JR</p> <p>Signature & Seal of Professional Surveyor <i>Ronald J. Eidson</i> 3/27/07 RONALD J. EIDSON 07.13.0412</p>
		<p>Certificate No. GARY EIDSON 12841 RONALD J. EIDSON 3239</p>