bbmit 3 Copies To Appropriate District State of New Mexico			Form C-103
Energy, Minerals and Natural Resources 25 N. French Dr , Hobbs, NM 88240 Strict II			May 27, 2004 WELL API NO. 30-015-35873
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. E742
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Empire 20 State 8. Well Number
1. Type of Well: Oil Well X Gas Well Other			4
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company 3. Address of Operator DEC 19 2007			14744 10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240 OCD-ANTESIA			Empire, ABO, North 96365
4. Well Location Unit Letter F : 1650 feet from the N line and 2310 feet from the W line			
Section 20 Township 17S Range 29E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619' GL			
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material .			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUB:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG A	DRM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR		
TEMPORARILY ABANDON CHANG	E PLANS	COMMENCE DRII	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIP	LE COMPL	CASING/CEMENT	TJOB 🔲
OTHER:		OTHER: TD 8	§ тос 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12/05/07TD'ed 7 %" hole @ 7500'. Ran 7500' 5 ½" 17# K55 LT&C csg. Cemented with 1350 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5 /g w/2.04 yd. Tail with 200 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 8:00 pm 12/06/07. WOC 18 hrs. At 8:00 pm on 12/06/07, tested csg to 2560# for 30 mins. Set casing slips w/100k. Test tbg spool pack off to 2500#.			
12/08/07Released rig at 3:00 pm on 12/07/07.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE Jackie Lai	than TITLE HO	obbs Regulatory	DATE12/18/07
Type or print name / Jackie Lathan	E-m	ail address:	Telephone No. 505-393-5905
For State Use Only FOR RECO	rds only		DEC 2 7 2007
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE