

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	\$ State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 015 35344 5. Indicate Type of Lease STATE X FEE State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL GAS WELL X DRY ☐ OTHER _____ b. Type of Completion: NEW WORK DEEPEN: XX PLUG DIFF. WELL OVER BACK RESVR. OTHER:		7. Lease Name or Unit Agreement Name Long Nose Com DEC 17 2007 OCD-ARTESIA
2. Name of Operator: OGX Resources, LLC Ogrid: 217955 3. Address of Operator P.O. Box 2064, Midland, TX 79702		8. Well No : 1 9 Pool name or Wildcat: Black River; Morrow (Gas) 72170
4. Well Location Unit Letter <u> M </u> : <u>660'</u> Feet From The <u> South </u> Line and <u>1310'</u> Feet From The <u> West </u> Line Section <u> 9 </u> Township <u>24S</u> Range <u>27E</u> NMPM Eddy County		
10. Date Spudded 2-26-07	11. Date T.D. Reached 4-3-07	12. Date Compl. (Ready to Prod.) Deepen within zone: 11-11-07
13 Elevations (DF& RKB, RT, GR, etc.) 3181' GR	14. Elev. Casinghead	
15. Total Depth: 12,133'	16 Plug Back T.D.:	17 If Multiple Compl. How Many Zones?
18 Intervals Drilled By		Rotary Tools: X Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name Upper Morrow: 11,169-11,184'; Lower: 11,654-12,052, 2 spf (180 holes)		
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run: GR/CCL/CBL
22. Was Well Cored: No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	61#	537'
9 5/8"	36#	2170'
7"	26#	9390'
HOLE SIZE		
17.5"		
12 1/4"		
8 1/2"		
CEMENTING RECORD		
600 sx		
600 sx		
900 sx		
AMOUNT PULLED		
None		
None		
None		
24. LINER RECORD		
SIZE	TOP	BOTTOM
5"	9077'	11,250'
3 1/2"	10,855'	12,133'
SACKS CEMENT		
220 sx C		
50 sx Super H		
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	10,790'	10,790'
26. Perforation record (interval, size, and number):		
Morrow: 11,169-11,184 w/6 JHPF; 11,654-12,052 w/2 SPF		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
11,654-12,050'	50,000# 20/40 prop & 1200 bbls gel	
	3000 gals 7 1/2" morrow acid	
28. PRODUCTION		
Date First Production:	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-16-07	flowing	Producing
Date of Test	Hours Tested	Choke Size
11-30-07	24	12/64"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
0	3423	0
Water - Bbl.	Gas - Oil Ratio	
0		
Flow Tubing Press. 850#	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.):		
Sales		
30. List Attachments		
Logs, inclination, C-104 previously submitted.		
Signature	Name : Ann E. Ritchie	Title: Regulatory Agent Date: 12-11-07
E-mail Address: ann.ritchie@wtor.net		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. MiddleMorrow:	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
						2168' 2856' 5556' 6670 8904' 10,938' 11,128'	Delaware Cherry Canyon Bone Spring 1st Bone Spring Wolfcamp Strawn Morrow/Atoka