

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

DEC 26 2007
OCD-ARTESIA

1 Type of Well ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2 Name of Operator
CHEVRON USA INC

3 Address and Telephone No 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
Unit Letter K 1650' Feet From The SOUTH Line and 1650' Feet From The

WEST Line Section 33 Township 24-S Range 26-E

5 Lease Designation and Serial No
NM-0441951

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and Number
WHITE CITY COM

2

9 API Well No
30-015-31384

10 Field and Pool, Exploaratory Area
WHITE CITY PENN (GAS)

11 County or Parish, State
EDDY, NM

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER INTENT TO TA
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

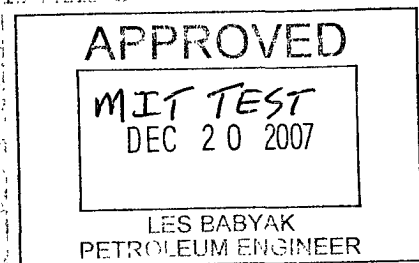
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U S A INC INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL

PLANS WERE TO RECOMPLETE THE DEPLETED MORROW WELL TO THE CISCO/CANYON TO DATE, A CIBP HAS BEEN SET @ 9 940 WITH 2 SACKS (35') OF CMT ON TOP THIS WELL HAS NOT BEEN PERFORATED ABOVE THE CIBP DUE TO RESULTS FROM 2 PREVIOUS RECOMPLETIONS TO THE CISCO/CANYON, CHEVRON WOULD LIKE TO TA THIS WELL TO FURTHER EVALUATE THIS FORMATION EVALUATION OF THIS FORMATION COULD TAKE UP TO 2 YEARS

THE WELLBORE DIAGRAM IS ATTACHED

APPROVED FOR MONTH PERIOD
ENDING



SUBJECT TO LIKE
APPROVAL BY STATE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

ACCEPTED FOR RECORD

DATE 12/11/2007

JAN 02 2008

APPROVED

CONDITIONS OF APPROVAL, IF ANY TITLE

Gerry Guye, Deputy Field Inspector
NMOCD-District II-ARTESIA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

White City Unit Com #2 Wellbore Diagram

Created 08/20/07 By: C. A. Irle
 Updated By:
 Lease: White City Unit Com
 Field: White City Penn
 Surf Loc: 1,650' FSL & 1,650' FWL
 Bot. Loc.:
 County: Eddy St: NM
 Status: Active Gas Well

Well #: 2 Fd /St # NM0441951
 API: 30-015-31384
 Surface Tshp/Rng. S-24 & E-26
 Unit Ltr K Section: 33
 Bottom hole Tshp/Rng.
 Unit Ltr.: Section:
 Cost Code: UCU973100
 Chevno HC6450

Surface Casing (NOT SHOWN)

Size: 13 3/8
 Wt., Grd: 40# H-40
 Depth: 405
 Sxs Cmt: 521
 Circulate: Yes, 67
 TOC: Surface
 Hole Size: 17 1/2

Intermediate Casing

Size: 9 5/8
 Wt., Grd.:
 Depth: 1,650
 Sxs Cmt: 1,000
 Circulate: Yes, 261
 TOC: Surface
 Hole Size: 12 1/4

Production Casing

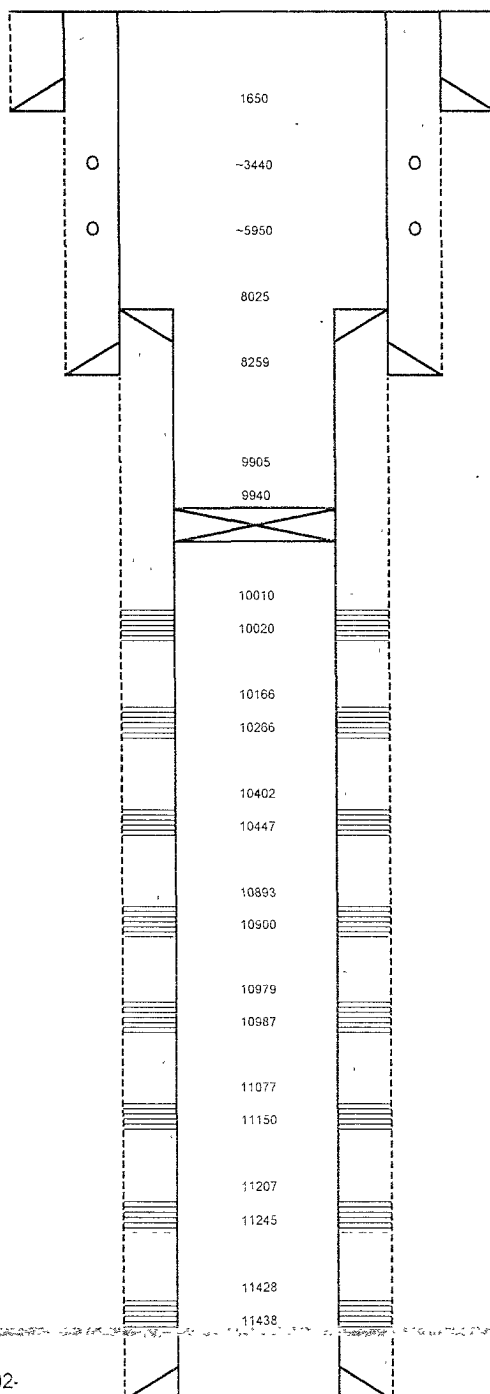
Size: 7"
 Wt., Grd: 26# L-80
 Depth: 8,259
 Sxs Cmt: 1,600
 Circulate: All, 249
 TOC: Surface
 Hole Size: 8 3/4
 DV Tool 1: ~5,950
 DV Tool 2: ~3,440

Production Liner

Size: 4 1/2
 Wt., Grd.: 11.6#
 TOL: 8,025
 Depth: 11,561
 Sxs Cmt: 450
 Circulate: Yes, 37
 TOC: TOL
 Hole Size: 6 1/8

Perforations

10010-020, 166-168, 210-214, 263-266, 402-410, 438-447, 893-900, 979-987, 11077-080, 086-094, 120-129, 137-150, 207-210, 239-245, 428-438



KB.
 DF.
 GL
 Ini Spud: 12/18/00
 Ini. Comp: 02/15/01

History

2/15/01 Ini Comp Pkr 10809, perf 10893-900, 979-987, 11077-080, 086-094, 120-129, 137-150, 207-210, 239-245, 428-438, swab, flow, acid 5000 gls
 20% HCL 2500 meth, swab, flow
 7/31/01 CT Acid 11137-150 w/1422 gls 20% HCL, 11120-129 1022 gls, 11086-094 909 gls, 11077-080 341 gls, 10979-983 455 gls, 10893-900 795 gls, N2 flush & push acid into formation, SI, jet N2, flow, swab
 1/23/02 Recom BP in pkr, swab, 3' SL missing, cut off 2000' SL, BP leak, new BP, RU Snubbing Unit, rel pkr, lost pkr, tag 10790, rel pkr, perf 10010-020, 166-168, 210-214, 263-266, 402-410, 438-447, RBP 11187, pkr 11030, acid 2000 7 5%, flow, RBP 11030, pkr 10814, acid 1000 gls 7 5%, RBP 10501, pkr 10094, acid 2000 gls 7 5%, RBP 10094, pkr 9906, acid 750 gls 7 5%, rel RBP, WL pkr 9950, swab, rec blinkg plg
 4/2/02 Coil Tubing Velocity String 11350
 11/12/07 Ret CT 11358'
 12/3/07 Recom Cisco/Canyon CIBP 9940, cmt 2 sx, SHUT DOWN TO EVALUATE PER RESULTS OF WHITE CITY PENN GAS COM UNIT 2 #2 & WHITE CITY PENN GAS COM UNIT 3 #1

Geology - Tops

Bell Canyon 1,830
 Bone Spring 5,270
 Wolfcamp 8,020
 Strawn 9,990
 Atoka 10,108
 Morrow 10,876

Tubing Detail - FROM 2/23/2005

1 Jt 2 3/8" N-80 Tubing, 2' 2 3/8" N-80
 Tubing Sub, 10' 2 3/8" N-80 Tubing Sub, 12'
 2 3/8" N-80 Tubing Sub, 5 to 315 2 3/8" N-80
 80 Tubing, On/Off Tool w/1 87 F Profile
 Nipple, 4 1/2" AS-1X Packer, 8' 2 3/8" N-80
 Tubing Sub, 1 87" R Profile Nipple, 2 3/8" WLEG

PBTD: 11,514
 TD: 11,561