

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Well API No.	30-015-31889
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name Cotton Draw
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other	8. Well No. 90
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. Pool name or Wildcat Bone Springs
3. Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260	

4. Well Location Unit Letter <u>D</u> <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>36</u> Township <u>24S</u> Range <u>31E</u> NMPM <u>EDDY</u> County <u>New Mexico</u>	10. Date Spudded 9/9/2001	11. Date T.D. Reached 12/18/2001	12. Date Completed New 11/11/2007	13. Elevations (DR, RKB, RT, GL)* 3498'	14. Elev. Casinghead
15. Total Depth: MD 15,200'	16. Plug Back T.D.: 11,665'	17. If Multiple Compl. How Many Zones No	18. Intervals Drilled BY	Rotary Tools X	Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name L. Brushy Canyon 7643-8174; Upper Brushy Canyon 7115-23'; 6192-6206'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Logs Previously Submitted w/ Original Completion.					22. Was Well Cored No


23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	677'	17 1/2"	1060 sx	
9 5/8"	36#	4256'	12 1/4"	1940 sx	
7"	29#	12763'	8 1/2"	3160 sx	DV @ 7508'
5"	18#	15200'	6"	280 sx	

24 Liner Record Size top Bottom Sacks Cement Screen 26 Perforation record (interval, size, and number) 7115-7123' @ 2 spf: 16 shots 7643-8184' @ 2 spf: 62 shots 6192-6206' @ 2 spf: 28 shots	25 Tubing Record Size Depth Set Packer Set 2 7/8" 14,707' 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 7115-7123 Acidize w/ 1500 g & 7 1/2% pentol acid. Sqz. 7642-8184 Acid w/ 2K g 7 1/2% & 90 BS. Frac 72.5K g 25# XLG+38K# 20/40 wh sd+12.5# 16/30 RC sd. Sqz 75 s w/5% Sodium Chloride + 4% MPA-1. 6192-6206 Acidize 1500 g 7 1/2% Pentol. Sqz 100sx Cl C+ 5% Sod Chloride. Lead 50 sx 60:40 POZ C 5% salt+1% BA-10+4 MPA-1. Tail 50sx C neat.
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28 PRODUCTION							
Date First Production 11/11/2007	Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping 2.5 x 1.5 x 24 RHBC-HVR pump					Well Status (Prod. Or Shut-In) Producing	
Date of Test 12/16/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 83	Gas - MCF 136	Water - Bbl 180	Gas - Oil Ratio
Flowing Tubing Press. 250	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl 83	Gas - MCF 136	Water - Bbl 180	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Judy A. Barnett Title Regulatory Analyst DATE 12/28/2007
E-mail Address: Judith.Barnett@dmr.com

