

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. 30-015-35745
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Everest 14 P
8. Well Number 6
9. OGRID Number 6137
10. Pool name or Wildcat Red Lake; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
20 North Broadway, Oklahoma City, OK 73102-8260

405-552-8198

4. Well Location

Unit Letter    P   : 330 feet from the    South    line and 330 feet from the    East    line  
Section 14 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3310' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type    Depth to Groundwater    Distance from nearest fresh water well    Distance from nearest surface water   

Pit Liner Thickness:    mil Below-Grade Tank: Volume    bbls; Construction Material   

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/12/07 MIRU.

12/13/07 Spud 12 1/4" hole.

12/14/07 TD 12 1/4" hole at 950' Circulate hole clean RIH with 20 joints of 8 5/8", 24#, J-55, ST&C casing and set at 948'

12/15/07 Cement with lead: 500 sacks 35:65 Class C + 2% CaCl<sub>2</sub> + 1/8 # Celloflake. Slurry 12.8 ppg, yield 1.83, 9.76 GPS - 163 bbls. tail 250 sacks Class C + 2% CaCl<sub>2</sub> + 1/8 # Celloflake, slurry - 14.8 ppg, yield 1.35, 6.35 ppg - 60 bbls. Bumped plug with 1000 psi Circ 85 sx to pits Approx temp of slurry 80\*, est minimum temp of formation 83\*, est comp strength of slurry in 8 hours is 500 psi WOC 17.5 hours

12/15/07 Test BOPE - 250 low and 2000 high - good Test casing 2000 psi - 30 minutes - all tests good.

12/21/07 TD 7 7/8" hole at 3750'. Circulate hole and condition.

12/22/07 RIH with 88 joints 5 1/2", 15.5#, J-55 and LT&C casing and set at 3748'. Cement with lead: 250 sacks 35:65 Class C + 5% salt + 1/4#

CelloFlake + 6% Bentonite slurry, 12.7 ppg, yield 1.94, 10.51 gps, Tail: 420 sx 60/40 class C + 5% salt, 0.75 % BA-10 + 1/4 # CelloFlake + 0.4% SMS + 4% MPA-I slurry: 13.8 ppg, yield 1.37, 6.33 gps Bumped plug w/ 1640 psi - held ok. Circ 83 sacks to pits. Released rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech DATE 12/28/07

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198

For State Use Only

FOR RECORDS ONLY

APPROVED BY:    TITLE    DATE JAN 04 2008

Conditions of Approval (if any):