Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED									
OMB NO) 1	004	-013						
Evalence	hal	. 21	201						

			DONLA	TO OI LANDI	INNOLI	VIII-IN I						Expires	July 3	1, 2010
	WELL	COMPI	LETION C	R RECOM	PLETIO	N REPO	PRT	AND LO	<u> </u>		5 Lease	Senal No		
1a Type of Well Oil Well Gas Well X Dry Other								NM-95626						
b Type of Comple	tion	New Well	Work Over	Deepen	Plug	Back		Diff. Res	svr		6 If India	an, Allottee c	r Tribe	Name
	Oth	ner: Ri	E-ENTRY	<u> </u>					C					
2 Name of Oper	ator							•	•		7. Unit o	r CA Agreem	ent Na	ame and No
Yates Petro	leum Corp	oration												
3 Address				3a Phone N	o (include i	area code)					8 Lease	Name and \	Vell N	o.
105 S. 4th				505-748							В	londie Bl	HIF	ederal #2
4 Location of W	ell (Report loc	ation clear	ly and in acco	rdance with Fede	eral requirei	ments)*					9. API W		- 0	2010
At Surface		1980'	FNI & 660	'FEL (Unit H,	SENE)						10 Field	30-01 and Pool or		
At Surface		1000	TIVE & COO	TEE (OIIITT)	OLIVE)		۸۱.	N 02	วกกฤ	ı	i			oyo, Morrow
				Sa	me as al	hove					11 Sec	, T ,R.,M , or	Block	and
At top prod In	iterval reporte	d below		Oa.	me as a	JOVC ,	UC,	D-AKI	E5	A	l .	ey or Area	. TA	40 DOOF
								•	Section 29-T21S-R22E 12 County or Pansh 13 State					
At total depth		Same	as above								ı	ddy		ew Mexico
14 Date Spudd	ed		15 Date T D I	Reached	16 Date	Completed			~		17. Flev	ations (DF.R	KB RT	GU*
•	8/10/05			23/05		X D&A		Ready	to Proc	I	17. Elevations (DF,RKB,RT,GL)* 4666'GL 4671'KB			
		44071		10 St D 1 T	1	NIA	Too .		- DI	0.4			_ 41	071KB
18 Total Depth		4407'		19 Plug Back T		NA NA	20	Depth Brid	ge Plug	Set	MD	NA		
	TVD	NA		L	TVD	NA	<u> </u>				TVD	NA		
21 Type Electric &	Other Mechani	cal Logs Ru	n (Submit copy o	of each)	22 Was	Well cored	? [X No		Yes (Su	ıbmıt an	alysis)		
					Was	DST run?		X No		Yes (Sι	ıbmıt rep	oort)		
CNL, Hi-Res	Laterolog	Array			Direc	tional Survey	, [X No		Yes (Su	ıbmıt co	ру)		
23. Casing and I	iner Record /	Report all	strings set in v	vell)				·	·					
25. Casing and t	Inei Necola (report air	sirings set in v	ven)	[\$	tate Cemen	ter	No of Si	s &	Slurry	Vol	l		
Hole Size	Size/Grade	Wt (#/ft	:) Top (ME	D) Bottm(M	D)	Depth		Type of Ce	ment	(BB		Cement	Гор*	Amount Pulled
17-1/2"	13-3/8"	48#						In Place						
11"	8-5/8"	32#	Surfac					In Pla				ļ		
			1820	4407				Openh	ole					
24 Tubing Reco	ord	L									<u></u>			
Size	Depth Se	t (MD)	Packer Dept	h (MD) Siz	e De	oth Set (MD)	Pac	cker Depth	(MD)	Size	Depth	Set (MD)	Pac	ker Depth (MD)
25 Producing I	ntervals						26 F	Perforation	Record			<u>_</u>		
	ormation		Тор		Bottom	Bottom F			Perforated Interval S		ze No Holes			Perf Status
A)					- · · · · · · · · · · · · · · · · · · ·		 							
B) C)							┪							
D)			<u> </u>				┼			·	├			
27 Acid, Fractu	re, Treatment,	Cement S	Squeeze, Etc					· 	1			1		
	pth Interval		<u> </u>			Am	ount a	and Type o	f Mater	al				
														
28 Production -	Interval A		<u> </u>											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil	Gravity	Gas	Proc	duction N	Method		
Produced		Tested	Production	l l	мсі			API	Gravit					
)		_ ▶)								
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas	/Oil	Well 9	Status				
Sıze	Flwg	Press	Rate	BBL	MCI	F BBL	Rati	0	1					
	<u> </u>		>							Pl	ugged	and Aba	ando	ned
28a Production		Tua	T	100	10:	Tar. I	100	Oron de :	IC:		direkta *	Anth1		
Date First Produced	Test Date	Hours Tested	Test Production	Oil on BBL	Gas MC	1		Gravity r API	Gas Gravi		duction N	vietnod		
1 TOURCEU		Lesieu	- D	,,, DDF	IVIC	DDL		n Dil	Giavi	''				
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas	i/Oil	Well	Status				
Size	Flwg	Press	Rate	BBL	МС	- 1	Rati							
	1	1	 	1	1	1	1		1					

^{*(}See instructions and spaces for additional data on page 2)

28b Production		1		- 101	16	liar :	Tota :	To:	In the second	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	j	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	1	
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Stat	us	
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio)		
	j		_ ▶		1					
28c Production	- Interval D	-L			l		1			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
1100000		1	_ >		1					•
Objective	The Disease	10		Oil		Water	Gas/Oil	Well Stat	<u> </u>	
Choke	Tbg Press	1 ~	24 Hr.		Gas MCF		1	well Stat	us	
Size	Flwg	Press	Rate	BBL	INCF	BBL	Ratio			
	<u> </u>		_ >							
29 Disposition	of Gas (Sold,	used for fue	l, vented, etc.)							
30 Summary o	f Doroug Zono	a (Include A	au (ara)					21 Form	ation (Log) Markers	
30 Summary o	i Porous Zone	is (include A	(quiiers)					31 FORM	alion (Log) Markers	
Show all impo	rtant zones o	f porosity a	and contents there	eof Cored in	tervals and	all drill-st	em tests,	1		
including depth	interval tested	d, cushion u	sed, time tool ope	n, flowing and	shut-in pre	ssures an	d			
recoveries										·
1	Formation		Тор	Description, Contents, etc				Name	Тор	
				Bottom		· · · ·				Meas Depth
								1		
								ł		
		1			ļ					
		1								
		İ								
								ł		
								1		
		İ								
32 Additional r	emarks (inclui	de plugging	procedure)							
	(110.00	oo piaggiiig	p. 000 a.a. 0,							
33 Indicate wh			ched by placing a		ppropriate t	ooxes	 1	_		
	X Electrica	I/Mechanica	al Logs (1 full set r	eq'd)	Geolo	gic Repoi	t DS7	Report	Directional Survey	
										•
		lation for all	ugging and cemer	at varification	Corre	Analysis	Oth	ori		
		votice for pit	ugging and cemer	it verification	Core /	Analysis		er.		
										····
34 I hereby ce	rtify that the fo	regoing and	attached informa	tion is comple	te and corre	ect as det	ermined from a	Il available re	ecords (see attached inst	ructions)*
5	,	29019 0110			00110	23. 23 000				,
				1.						
Name(please p	orint)			Tina Huei	rta <i>∫</i> ∖			Title	Regulatory Com	pliance Supervisor
			, ^ _	1/						
Signature		(/	1) t1.	\	0)	Date	Decembe	er 26, 2007
Jignalare		T.	<u></u>	<u> </u>	es ×	<u> </u>			Doddinbe	J. 20, 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, tictitious or traudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3) (Form 3160-4, page2)