

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-103
Revised June 10, 2003

WELL API NO. 30-015-00308
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Atoka San Andres Unit
8. Well Number 102
9. OGRID Number 6137
10. Pool name or Wildcat Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other—Water Injection Well

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter H: 2310' feet from the North line and 330' feet from the East line

Section 10 Township 18S Range 26E Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3326' GL; 3336' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PA rig on 12/5/07. Cut tubing above packer at 1,460'.
2. POOH w/2-3/8" tubing. Set CIBP at 1,450'. Dump bail 38' cement on top.
3. Circulate wellbore w/9 ppg salt gel mud. Spot 25 Sx cement plug in 5-1/2" casing at 1,290'. Tagged TOC @ 1,053' (8-5/8" casing shoe at 1,239')
4. Perf sqz holes at 500' in 5-1/2" casing. Sqz 50 Sx (200') balanced plug in 5-1/2" casing and annulus. Tagged TOC @ 283'.
5. Perf sqz holes at 100' through 5-1/2" casing and 8-5/8" casing. Sqz 45 Sx cement, circulating cement to surf on 5-1/2" annulus and 8-5/8" annulus, leaving 100' plug in 5-1/2 casing to surface.
6. Cut wellhead off 3' below ground level. Set P&A marker. Clean location.
7. Wellbore plugged & abandoned — 12/20/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack

TITLE: Engineering Technician

DATE 12/20/07

Type or print name Ronnie Slack

E-mail address: Ronnie.Slack@dmv.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY [Signature]

TITLE Complain officer

DATE 1/2/08

Conditions of approval, if any:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under forms. www.emnrd.state.us/oed

DEVON ENERGY PRODUCTION COMPANY LP

DEC 26 2007

OCD-ARTESIA

Well Name: ATOKA SAN ANDRES UNIT #102	Field: ATOKA SAN ANDRES
Location: 2310' FNL & 330' FEL; SEC 10-T18S-R26E	County: EDDY State: NM
Elevation: 3326' GL; 3336' KB	Spud Date: 1/4/57 Compl Date: 1/17/57
API#: 30-015-00308	Prepared by: Ronnie Slack Date: 12/20/07 Rev:

PLUGGED & ABANDONED
12/20/07

9# Mud

Plug & Abandonment

1. Perf Sqz holes at 100' in 5-1/2" & 8-5/8" casing.
2. Sqz 45 Sx cement to surface on 5-1/2" & 8-5/8" annulus, leaving 100' plug in 5-1/2" casing.
3. Cut wellhead off, set dry hole marker, clean location.
4. Wellbore plugged - 12/20/07

Plug & Abandonment

1. Perf Sqz holes at 500' in 5-1/2" casing.
2. Sqz 50 Sx (200') balanced plug.
3. Tagged TOC @ 283'.

9# Mud

Plug & Abandonment

1. Spot 25 Sx cement @ 1,290'. Tagged TOC @ 1,053'.

9# Mud

11" Hole

8-5/8", 24#, @ 1,239'

Cmt'd w/450 Sx. TOC @ 120' (temp survey)

Plug & Abandonment

1. Cut 2-3/8" tubing @ 1,460'. POOH & lay down.
2. Set CIBP @ 1,450'. Dump 38 cement on top.
3. Circulate hole w/9# salt gel mud.

6/20/07: Attempted to unseat packer. Unsuccessful.
Guiberson Shorty Tension Packer @ 1,485' (2/5/70)
4' Tail pipe

SAN ANDRES (SWD Injection Perfs since 2-5-70)

1545', 1553', 1560', 1581', 1606',

1614', 1621', 1658', 1666'

1672' - 1682'

1691' - 1700'

1711' - 1722'

7-7/8" Hole

5-1/2", 14#, @ 1,744'

Cmt'd w/150 Sx. TOC @ 1060' (temp survey)

1,739' PBD

1,747' TD

