Submit 3 Copies To Appropriate District District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III

Pit Liner Thickness:

State of New Mexico Energy, Minerals and Natural Resources

WELL API NO.

bbls; Construction Material

Form C-103 May 27, 2004

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

	30-015-2646	5		
5.	Indicate Type of Lease			
		ΞE		
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1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM	•		
87505		LG-1525	
SUNDRY NOTICES	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	State CO Com		
1. Type of Well: Oil Well Gas	8. Well Number		
1. Type of wen. On wen Gas	5		
2. Name of Operator	JAN 02 2008	9. OGRID Number	
Yates Petroleum Corporation	025575		
3. Address of Operator	10. Pool name or Wildcat		
105 S. 4 th Street, Artesia, NM	Dagger Draw; Upper Penn, North		
4. Well Location			
Unit Letter A: 660	feet from the North line and	660 feet from the East line	
Section 36	Township 19S Range 24E	NMPM Eddy County	
11	. Elevation (Show whether DR, RKB, RT, GR, etc.		
	3578'GR		
Pit or Below-grade Tank Application 🗌 or Clo	sure _		
Pit type Denth to Groundwater	Distance from nearest fresh water well Di	stance from nearest surface water	

12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Below-Grade Tank: Volume

12. Check Appropriate Box to h	idicate 11	ature of Notice, Report of Other	Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	N 🛭	SUBSEQUENT RE REMEDIAL WORK COMMENCE DRILLING OPNS.	PORT OF: ALTERING CASING PLUG AND ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL	Ш	CASING/CEMENT JOB		
OTHER:		OTHER:	·	
13. Describe proposed or completed operations. (Clearly	v state all 1	pertinent details, and give pertinent dat	es, including estimated date	2

of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- 1. Rig up all safety equipment as needed: TOOH with tubing and lay down TAC, SN, perf sub, mud joint with bull plug and all but 5583' of the tubing.
- 2. Set a 7" CIBP at 7620' with 35' cement on top.
- 3. Spot a 100' cement plug across the DV tool from 5583'-5683'.

Notify OCD 24 hrs. prior To any work done.		
edge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan . pervisor DATE December 21, 2007		
n.com Telephone No. <u>505-748-1471</u>		
DATE 1/8/08		

WELL NAME: State CO Com #5 FIELD: N. Dagger Draw U. Penn LOCATION: 660' FNL & 660' FEL of Section 36-19S-24E Eddy, NM **GL**: 3,578' **ZERO**: **KB**: 3,592 CASING PROGRAM **SPUD DATE**: 10/4/1990 **COMPLETION DATE**: 11/16/1990 **COMMENTS**: API No.: 30-015-26465 9-5/8" 36# J55 STC 1,200' 7" 26# N80 SB 608' 7" 26# J55 SB/MV 3,616' 7" 23# J55 SB/MV 3,036' 7" 23# N80 MV 880' 8,191' 7" 26# J55 MV 79' 14-3/4" Hole Before 9-5/8" @ 1,200 w/1100 sx (Circ) TOPS SA 570' Glorieta 2,095 2,178' Yeso BS 3,378 Abo 4,991' WC 5,424' 8-3/4" Hole Canyon 7,541' DV Tool @ 5,633' Frank Commence Canyon Perfs: 7,670' - 7,680' (12) Canyon Perfs: 7,742' - 7,774' (22) Canyon Perfs: 7,806 - 7,828' (22) Cement Ret. @ 7,850' Not to Scale 4/16/07 Squezzed Perfs: 7,867' - 7,877" (12) Moss 7" @ 8,191' w/ TD: 8,191' 1st Stage: 975 sx (Circ)

2nd Stage: 1200 sx (Circ)

