Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	OW CONTREDUCTION DIVISION	30-015-30626
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE STEE
District IV	Santa Fe, NM 87505	State Oil & Gas Lease No.
1220 \$ St Francis Dr., Santa Fe, NM 87505		OG-181
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Mimosa State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2
2. Name of Operator	JAN 02 2008	9. OGRID Number
COG Operating LLC		229137
3. Address of Operator 550 W. Texas Ave., Suite 1300	OCD-AKIESIA Midland, TX 79701	10. Pool name or Wildcat Empire; Glorieta-Yeso 96210
Well Location		
Unit Letter <u>K</u> :	1650 feet from the South line and	2070 feet from the West line
Section 30	Township 17S Range 29E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3033 KKB		
Pit or Below-grade Tank Application 🔲 o	r Closure 🗌	
Pit typeDepth to Groundw	aterDistance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check rippropriate Box to indicate reactive of recipor of other Bata		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WO	RILLING OPNS. P AND A
OTHER:	☐ OTHER: Frac	Existing Perfs
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11-27-07 MIRU. POOH/LD Rods & pump. Tally OOH w/tbg. 11-28-07 RIH w/10K packer, set @ 3,745'. 11-30-07 Frac w/95,802 gals 30# HPG treated fresh wtr, via 3 ½" tbg carrying 79,450# 16/30 Ottawa sand + 15,000# SiberProp, from 4724'-4906'. 12/01/07 Release Pkr & TOOH & LD tools. 12/03/07 RIH w/2 7/8" tbg, EOT @ 4,364'. RIH w/2 1/2x2x16' pump & rods. Hang well on.		
Type or print name For State Use Only APPROVED BY:	above is true and complete to the best of my knowled closed according to NMOCD guidelines [], a general permit [Regulatory Analonce E-mail address: clance@conchoresources.c	or an (attached) alternative OCD-approved plan vst
Conditions of Approval (if any):	Accorde & C	, / /
	Accepted for record - NMOCD	1/2/08