Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	and A table at the second of t		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-35868
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 67505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		State GQ Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
	ell 🔲 Gas Well 🛛 Other		8. Well Number 2
2. Name of Operator		27 2007	9. OGRID Number
OGX Resou	icos, dec	27 2007	217955
3. Address of Operator	OCD	-ARTESIA	10. Pool name or Wildcat
POB 2064	Midland, TX 79702		Salt Draw; Morrow West (Gas)
4. Well Location			
Unit Letter_P:_660feet from the _South line and _660feet from the _Eastline			
Section 7			NMPM Eddy County
	11. Elevation (Show whether DR		
3052' GL			
Pit or Below-grade Tank Application 🗌 o	r Closure 🗌		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTÈR CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB ⊠
	_		
OTHER:	lated anamations (Classic state all	OTHER:	Laiva martinant datas in lading antimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
of recompletion.			
4 ½" Liner:			
12-25-2007 PU 4 ½" 11.6# P-110 Liner as follows:			
Float collar, 1 jt. csg, landing collar, 95 jts. csg., liner hanger/packer assembly. TIH w/ liner on 3 ½" csg. Set liner hanger & get off			
liner. 4 ½" liner from 12,975'-9118'. Cemented w/ 525 sx. "H" cmt. + 0.5% LAP-1 + 0.4% CFR-3 + 0.25 lbm/sk D-AIR 3000 + 0.2% HR-5. Bumped plug – held OK. Wt. 15.6, Yield 1.2, Mixing fluid 5.32 gals/sk. Circulate bottoms up & displace hole w/ 10 ppg brine.			
HR-5. Bumped plug – held OK. W	t. 15.6, Yield 1.2, Mixing fluid 5.3	2 gals/sk. Circulate	bottoms up & displace hole w/ 10 ppg brine.
			0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE Ungela	ightner TITLE	Concultant	DATE12-26-2007
SIGNATURE CONCERNATION FOR	Segrecative. IIIEE	_Consultant	DATE12-20-2007
Type or print name Angela Light	ner E-mail address:	angela@rkford.com	Telephone No. 432-682-0440
	RECORDS ONLY	0	
			JAN 1 0 2008
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			•