Submit 3 Copies To Appropriate District Office	To Appropriate District State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240				WELL API NO	
District II OIL CONSERVATION DIVISION				30-015-35411	,
301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Typ		
1000 Rio Brazos Rd., Aztec, NM 87410	Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & 0 VA-2835 &	
SUNDRY NOT	ICES AND REPORTS (7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL				1504 0714	
PROPOSALS.)	CATIONTORTERMIT (10)	RW C-101) I OK	Secti	1724 STAT	
1. Type of Well: Oil Well Gas Well Other				8. Well Numbe	r
2. Name of Operator DEC 26 2007				9. OGRID Nun	nher
LCX ENERGY, LLC			LARTESIA	218885	1001
3. Address of Operator	,			10. Pool name	or Wildcat
110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701				UNDES. EAGL	E CREEK-WOLFCAMP
4. Well Location					
Unit Letter P: 66	0 feet from the <u>SC</u>	OUTH line	and 760 fe	eet from the <u>EA</u>	AST line
Section 2	Township 17S	Range	24E		unty EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681' GR					
Pit or Below-grade Tank Application	or Closure 🗌				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON					P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	ı jor \square	
OTHER:			OTHER 🛛 : FRA	C JOB	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed w or recompletion.	ork). SEE RULE 1103.	For Multiple	Completions: At	tach wellbore diag	gram of proposed completion
10/24/07 - C/O down to float collar @ 8576', drill out cement down to 8588'. Test casing to 5000 psi - OK. Pump 5000 gals 15% acid.					
10/30/07 - 10/31/07 - TIH w/ TCP guns: Perforate 1 st stage: 8040' (11 holes), 8250' (12 holes), 8400' (13 holes), 8570' (14 holes). Breakdwon perfs @ 17bpm w/ 3650 psi and finished acid job @ 19.6 bpm with 3800 psi, ISDP 1250 psi. Lay down 2					
7/8" WS, N/D BOP, N/U capping flange. Well ready to frac.					
· · · · · · · · · · · · · · · · · · ·	nango. Won roady to t				
11/08/07 - MIRU frac equipment					
LiteProp 125 20/40, 72 tons CO2. Max 4041 psi, ISDP=1501 psi. RU WL, RIH w/plug and guns, set plug @ 7940'. Perforate 2 nd stage - 7325' (11 holes), 7525' (12 holes, 7710' (13 holes), 7870' (14 holes).					
2 stage - 7325 (11 noies), 752	5' (12 holes, 7710' (13	noies), 7870)' (14 holes).		
Frac Stage #2 @ 81 bpm w/ 317	9 psi. Used 2331 bbls	slick water.	2.2 K# 20/40 sa	nd and 12.1 K# I	iteProp 125 20/40 67
tons CO2. Max 3895 psi. ISDP 1	490 psi. RIH w/ plug a				
6800' (12 holes), 6990' (13 holes), 7150' (14 holes).				
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I househous court Court that the Court Court	ahana ia tana a di di	-4-4-41 1 1	1		
I hereby certify that the information grade tank has been/will be constructed or	above is true and completelesed according to NMOCT	ete to the best D guidelines 🗀 :	of my Knowledge a general permit \square	e and belief. I furt or an (attached) alter	ner certify that any pit or below- native OCD-approved plan
1/2011 (1) 2/1-					·· abb. o. oo buur [7].
SIGNATURE VICE Y. SO	TIME		BULATORY AND		DATE <u>12/20/2007</u>
Type or print name VICKIE L. Go	FICHER	E-mail addre	ess: vickie@eeron	line.com Teleph	none No. 432-262-4013
For State Use Only	RECORDS ONLY				JAN 0 9 2008
APPROVED BY:		TITLE			DATE
Conditions of Approval (if anv):					

State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II 30-015-35411 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr District III STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM VA-2835 & VA-2855 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 2007 PROPOSALS.) 1724 STATE COM 8. Well Number OCD-ARTESIA 1. Type of Well: Oil Well Gas Well Other 21 2. Name of Operator 9. OGRID Number 218885 LCX ENERGY, LLC 3. Address of Operator 10. Pool name or Wildcat UNDES. EAGLE CREEK-WOLFCAMP 110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701 4. Well Location Unit Letter : 660 feet from the SOUTH line and 760 feet from the EAST line Section 17S **NMPM** County **EDDY** Township Range 24E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3681' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Pit type_ Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB OTHER X: FRAC JOB Cont. OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Frac Stage # 3@ 80.5 bpm w/3059 psi, Used 2418 bbls slick water, 2.3 K# 20/40 sand and 12.2 K# LiteProp 125 20/40, 70 tons CO2. Max 3676 psi. ISDP 1513psi. RIH w/ plug and guns, set plug @ 6540', Perforate 4th Stage: 5875' (11 holes), 6090' (12 holes), 6265' (13 holes), 6460' (14 holes). Frac Stage # 4 @ 80.4 bpm w/ 3056 psi, Used 2410 bbls water, 2.2 K# 20/40 sand and 12.2 K# LiteProp 125 20/40, 72 tons CO2. Max 3084 psi. ISDP 1481psi. RIH w/ plug & guns, set plug @ 5770', Perforate 5th Stage: 5050' (11 holes), 5250' (12 holes), 5450' (13 holes), 5675' (14 holes). Frac Stage # 5 @ 80.2 bpm w/ 2911 psi, Used 2421 bbls water, 2.2 K# 20/40 sand and 12.4 K# LiteProp 125 20/40, 82 tons CO2. Max 3296 psi. ISDP 1422 psi. R/D B J's equipment & R/U Flow back equipment. Start flowing well back w/ 1235 psi on casing, Turn well over to flow back crew. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE TITLE REGULATORY ANALYST DATE 12/20/2007 Type or print name VICKIEDISOTERIS ONLY E-mail address: vickie@eeronline.com Telephone No. 432-262-4013 For State Use Only DAT**FAN 0 9 2008** APPROVED BY: TITLE Conditions of Approval (if any):