

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NM-278011a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

Mewbourne Oil Company 14744

3. Address

PO Box 5270 Hobbs, NM 88240

3a. Phone No. (include area code)

505-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FSL & 720' FWL, Unit L

At top prod. interval reported below same

At total depth same

IAN - 9 2008
OCD-ARTESIA

8. Lease Name and Well No.

Sharps 3 Federal Com #1

9. API Well No.

30-015-35274

10. Field and Pool, or Exploratory

Burton Flat East Morrow 73320

11. Sec., T., R., M., on Block and Survey
or Area Sec 3-T20S-R29E

12. County or Parish 13. State

Eddy County

NM

17. Elevations (DF, RKB, RT, GL)*

3318' GL

14. Date Spudded

10/22/07

15. Date T.D. Reached

12/02/07

16. Date Completed

☐ D&A ☒ Ready to Prod.18. Total Depth: MD 11850'
TVD19. Plug Back T.D.: MD 11800'
TVD20. Depth Bridge Plug Set: MD NA
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL, CCL, GR, DLL & DNw/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 26 | 20 J55 | 94 | 0 | 355' | | 1280 H/C | 368 | Surface | NA |
| 17 1/2 | 13 3/8 J55 | 54.5/48 | 0 | 1320' | | 1000 C | 307 | Surface | NA |
| 12 1/4 | 9 5/8 K/N | 40 | 0 | 3215' | | 1905 H/C | 549 | Surface | NA |
| 8 3/4 | 5 1/2 N/P | 17 | 2886' | 11850' | 8356' | 1st 750 H | 232 | 8356' | NA |
| | | | | | | 2nd 1000 H | 320 | 2886' | NA |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 11094 | 11060' | | | | | | |

25. Producing Intervals

| Formation | TOP | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|--------|--------|---------------------------------|-------|-----------|--------------|
| A) Morrow | 11178' | 11741' | 11400' - 11408' | 0.20" | 16 | open |
| B) | | | 11445' - 11468' | 0.20" | 46 | open |
| C) | | | 11490' - 11510' | 0.20" | 40 | open |
| D) | | | 11525' - 536' & 11557' - 11575' | 0.20" | 58 | open |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|------------------|---|
| 11400' - 11 575' | Frac with 1500 gals 7 1/2% NeFe acid & 64,500 gals 40# 70Q Binary foam w/70,000# 18/40 Ultraprop. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 12/20/07 | 12/28/07 | 24 | → | 21 | 2155 | 12 | 45 | 0.650 | flowing |
| Choke Size | Tbg. Press Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 14/64 | 1100 | 0 | → | 21 | 2155 | 12 | 102619 | Producing | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Call Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on next page)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg. SI | Csg. Press | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg. SI | Csg. Press | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--------------|-------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| Yates | 1100 | | | | |
| Capitan Reef | 1480 | | | | |
| Delaware | 3618 | | | | |
| Bone Spring | 5751 | | | | |
| Wolfcamp | 9334 | | | | |
| Canyon | 10048 | | | | |
| Strawn | 10394 | | | | |
| Atoka | 10837 | | | | |
| Morrow | 11178 | | | | |
| Barnett | 11741 | | | | |
| TD | 11850 | | | | |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

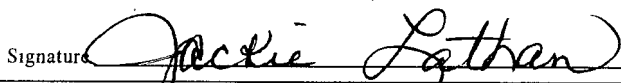
- ① Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis ⑦ Other: Deviation Report and C104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature



Date 01/08/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction