Form 3160-5 (August 1999)

Conditions of approval, if any:

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NM 45235 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well Oil Well ☑ Gas Well Other 8 Well Name and No. Pure Gold C 17 Federal 2 2. Name of Operator 9. API Well No. DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No. 30-015-26021 20 North Broadway, Oklahoma City, OK 73102 405-228-8699 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sand Dunes West; 1980' FNL 2310' FEL SEC17 T23S R31E 12. County or Parish 13. State NM BHL: 2206' FNL & 2262' FEL **EDDY** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION ___ Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing ✓ Subsequent Report Other **New Construction** Recomplete Casing Repair Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof If the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 8/30/07 - 10/04/07 -MIRU. ND tree. NU BOP. RIse pkr. Pump 130 bbls KCL wtr. Set CIBP @ 13,230' & dump 35' cmt on top. Test csq. New PBTD @ 13,195'. RU WL. Tag up @ 13,295'. TIH w/ 4 1/2" CIBP @ 13,230' shut off gas & wtr from Atoka perfs: 13,255-66'. RD WL. CO csg valves & retest csg to 3000#, ok. RU WL & LH w/ 3 bbls KCL wtr. test csg to 3000#, ok. Perf Wolfcamp: 12,449-52' & 12,466-72' @ 2 spf: total 18 holes. RD WL. RU BJ Services & acidize perfs 12,449-52' & 12,466-72' w/ 1800 gals 15% HCL & 36 BS. Flush w/ KCL wtr. RD BJ. RU & RIH w/ swab. RD swab. RIH w/ frac composite & perf guns to 12,430' & set plug. Perf Wolfcamp: 12,329-35' @ 2 spf: total 12 shots. RU BJ & acidize w/ 1200 gals 15% HCL acid & 16 BS. RD BJ. RU Schlumberger & perf Wolfcamp: 12,117-29' @ 2 spf: total 24 shots. RU BJ & acidize w/ 2400 gals 15% HCL acid. Test csg to |1000#. Perf Wolfcamp: 11,825-30' @ 2 spf: total 10 shots. Acidize w/ 1000 gals 15% HCL acid. RU & RIH w/ swab. POOH w/ tbg & pkr. CHC. RD PU. POP. 14. I hereby certify that the foregoing is true and correct Name Judy A. Barnett Regulatory Analyst Sighed Title Date 1/9/2008 (This space for Federal or State Office use) Title Date