

# Closure Report

Prepared for  
Mewbourne Oil Company

**Springfield 29 State Com #1**  
**API # 30-015-35503**  
**Eddy County, NM**

JAN 10 2008

Accepted for record  
NMOCD

Prepared by  
***Elke Environmental, Inc.***

P.O. Box 14167 Odessa, TX 79768  
Phone (432) 366-0043 Fax (432) 366-0884



# ***Elke Environmental, Inc.***

P.O. Box 14167 Odessa, TX 79768  
Phone (432) 366-0043 Fax (432) 366-0884

October 31, 2007

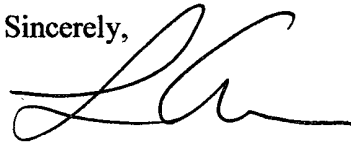
New Mexico Oil Conservation Division  
Mr. Mike Bratcher  
1301 West Grand Ave.  
Artesia, New Mexico 88210

Re: Mewbourne Oil – Springfield 29 State Com #1  
UL 'T' Sec. 29 T19S R28E Eddy County, NM  
API # 30-015-35503

Mr. Mike Bratcher,

Elke Environmental was contracted by Mewbourne Oil to complete the closure of the Springfield 29 State Com #1 drilling pit. As per the C-144 filed and signed by Gerry Guye on 9-7-07 a burial pit was constructed and lined with a 12 mil impervious liner. The drilling mud was stiffened with dry soil then placed in the burial pit. The bottom tests of the drilling pit were analyzed by Mewbourne Oil Company. The contamination from one corner of the drilling pit was excavated and placed in the burial pit. The burial pit was capped with a 20 mil impervious liner then backfilled with clean native soil. The drilling pit was backfilled with clean native soil and contoured to the surrounding area. If you have any questions about the enclosed report please contact me at the office.

Sincerely,

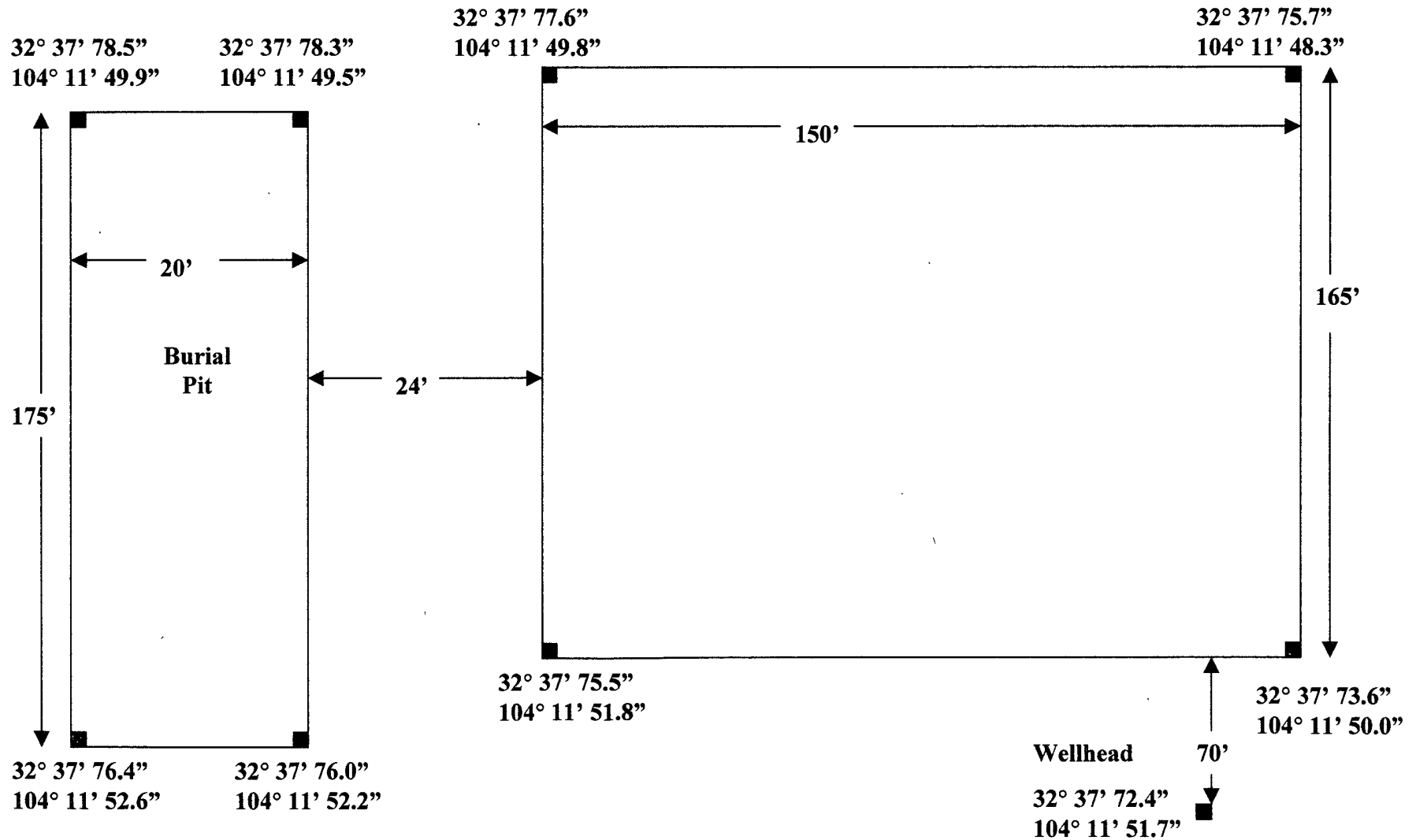


Logan Anderson

**Mewbourne Oil Company**  
Springfield 29 State Com #1



Plat Map



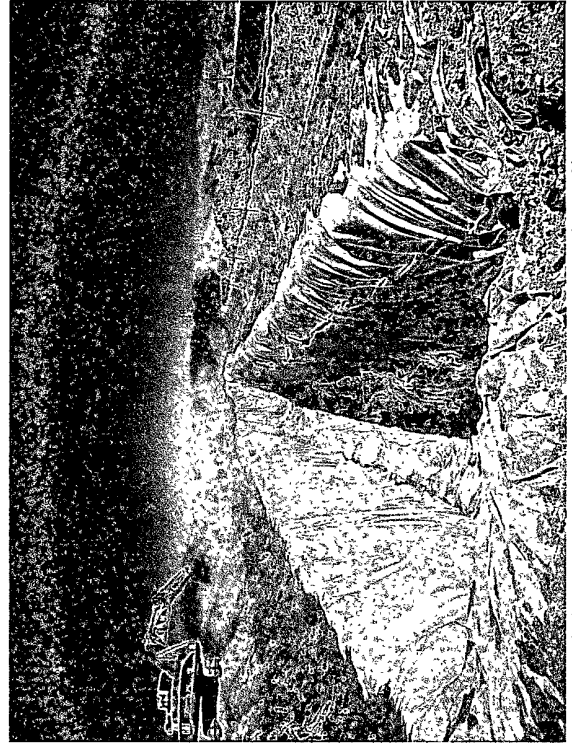
**Mewbourne Oil – Springfield 29 State Com #1**



Drilling pit before closure.



Drilling pit before closure.

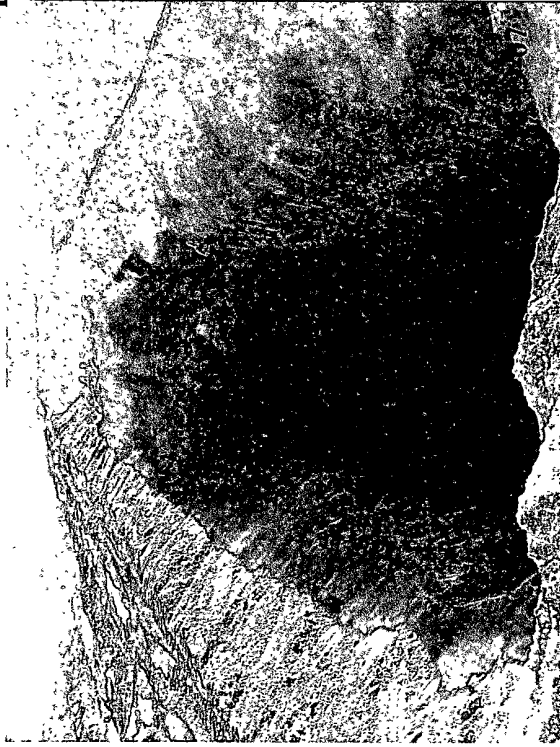


Burial pit lined with a 12 mil impervious liner.



Drilling mud being placed into burial pit.

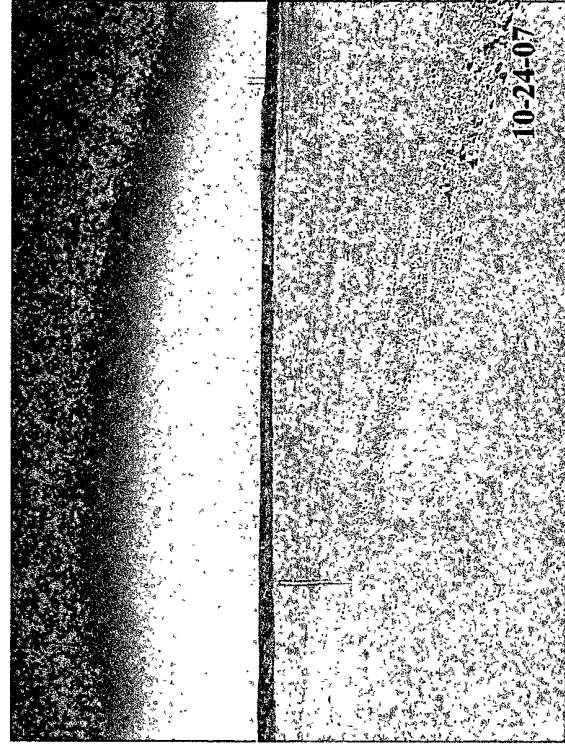
Mewbourne Oil – Springfield 29 State Com #1



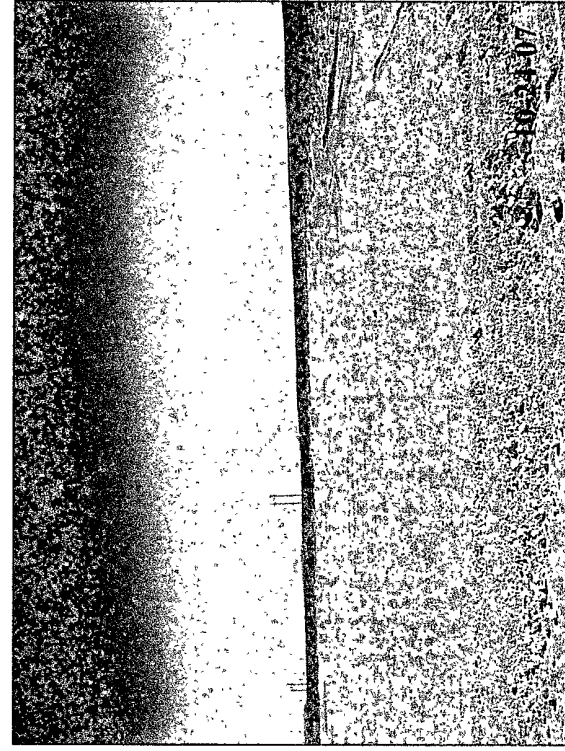
Contamination under liner after excavation.



Burial pit capped with a 20 mil impervious liner.



Drilling and burial pits after backfill and contouring.



Drilling and burial pits after backfill and contouring.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

SEP 07 2007

OCD-ARTESIA

Operator: Mewbourne Oil Company Telephone: 505-393-5905 e-mail address: kgreen@mewbourne.com

Address: P. O. Box 5270 Hobbs, NM 88241

Facility or well name: Springfield 29 State Com #1 API #: 30-015-35503 U/L or Qtr/Qtr 1 Sec 29 T 19S R 28E

County: Eddy Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 ☐ 1983 ☒

Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐

**Pit**

Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☒ Unlined ☐

Liner type: Synthetic ☒ Thickness 12 mil Clay ☐

Pit Volume 24000 bbl

**Below-grade tank**

Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_

Construction material: \_\_\_\_\_

Double-walled, with leak detection? Yes ☐ If not, explain why not. \_\_\_\_\_

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet

(20 points)

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

( 0 points) XXX

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes

(20 points)

No

( 0 points) XXX

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

( 0 points) XXX

**Ranking Score (Total Points)**

**0 points**

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: All excess water will be removed. A burial pit will be constructed and lined with a 12mil impervious liner. The drilling pit contents will be mixed with dry soil to stiffen the contents then placed in the burial pit. The burial pit will be capped with a 20 mil impervious liner with a minimum of 3 ft. overlap on all sides and a minimum of 3 ft. below ground level then backfilled with clean native soil and doomed to prevent pooling. A final report will be given at the end of the job.

NMOCD Artesia will be notified 48 hrs before work starts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 9-5-07

Printed Name/Title Logan Anderson - Agent

Signature \_\_\_\_\_

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

**See Attached  
Stipulations**

Approval: \_\_\_\_\_

Gerry Guye

Printed Name/Title \_\_\_\_\_

Compliance Officer

Signature \_\_\_\_\_

Date: \_\_\_\_\_

SEP 7 2007

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

**Final Report**

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Mewbourne Oil Company</u> Telephone: <u>505-393-5905</u> e-mail address: <u>kgreen@mewbourne.com</u>		
Address: <u>P. O. Box 5270 Hobbs, NM 88241</u>		
Facility or well name: <u>Springfield 29 State Com #1</u> API #: <u>30-015-35503</u> U/L or Qtr/Qtr <u>I</u> Sec <u>29</u> T <u>19S</u> R <u>28E</u>		
County: <u>Eddy</u> Latitude _____ Longitude _____ NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>24000</u> bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points) XXX
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	( 0 points) XXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points) XXX
<b>Ranking Score (Total Points)</b>		<b>0 points</b>

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: A burial pit was constructed and lined with a 12mil impervious liner. The drilling pit contents were mixed with dry soil to stiffen the contents then placed in the burial pit. Testing below the pit liner showed contamination in one corner of the pit. That contamination was excavated and placed in the burial pit. The burial pit was capped with a 20 mil impervious liner with a minimum of 3 ft. overlap on all sides and a minimum of 3 ft. below ground level then backfilled with clean native soil and domed to prevent pooling. The drilling pit was backfilled with clean native soil and contoured to the surrounding area.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: \_\_\_\_\_

Printed Name/Title \_\_\_\_\_ Signature \_\_\_\_\_

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title \_\_\_\_\_ Signature \_\_\_\_\_ Date: \_\_\_\_\_

Robin Terrell  
Mewbourne Oil Company  
PO Box 5270  
Hobbs, New Mexico 88241

October 18, 2007

Mike Bratcher  
NMOCD District 2 Office  
1301 W. Grand  
Artesia, New Mexico 88210

RE: Springfield 29 State 001 - Final Pit Closure

<b>Springfield 29 State 001</b>	Depth to Ground Water: 125'
API: 30-015-35503	Planned Analytical Testing: Chlorides
Sec 29-T19S-R28E	Site Ranking Score: 0 (zero)
1650' FSL & 660' FEL	Primary Land Use: Ranching and Oil & Gas Production

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

An Insitu burial trench was excavated and lined with 12mil HDPE liner. All drill cuttings were stiffened and transferred to the lined Insitu trench. Upon transferring all pit contents to the lined burial trench, field tests were performed on the soil within in the confines of the original drill pit. The field results of chloride delineation of the impacted material are as follows (a diagram has also been attached):

Q1	12' 280mg/kg	Q2	12' 260mg/kg	Q3	12' 6000mg/kg 15' 4000mg/kg 18' 1800mg/kg 20' 300mg/kg
Q4	12' 280mg/kg	Q5	12' 360mg/kg		

After field tests were performed, Mike Bratcher of the New Mexico Oil Conservation Division (NMOCD) was contacted. Approval for closure was granted with the following stipulation:


Due to the impact in Section "Q3", the impacted material needs to me removed and placed in the lined Insitu trench.

Pursuant to NMOCD Pit Rule 50, the impacted material in Section "Q3" was removed and placed into the lined Insitu trench; a 20mil liner was placed on top of the Insitu trenches to seal in the impacted soils and the stiffened drill cuttings. The pit area was backfilled with clean native material and contoured to the surrounding terrain.

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

Sincerely,

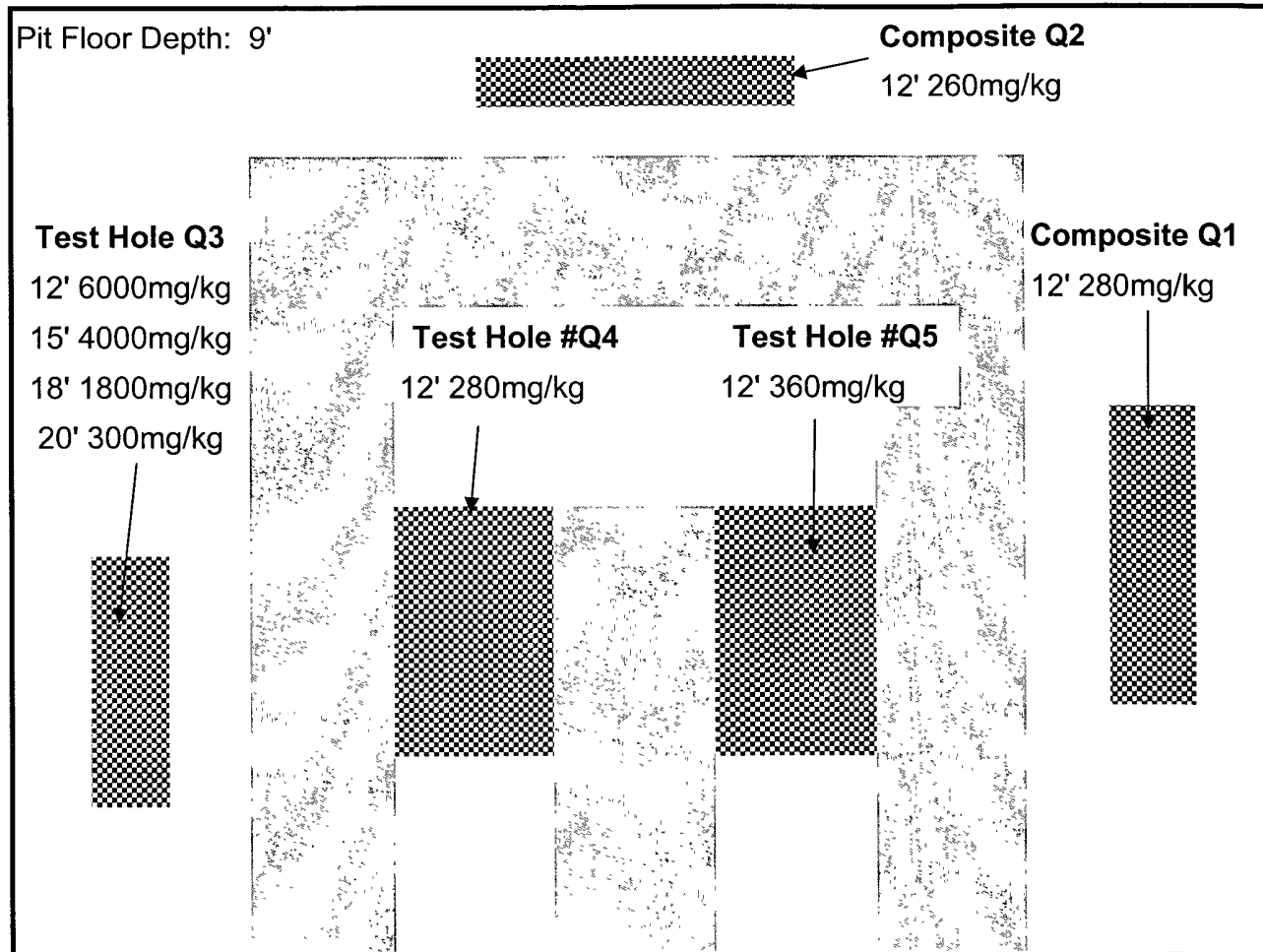
  
Robin Terrell  
Production Engineer

/sjt



Springfield 29 State 001  
Field Results  
Floor 10/18/07

Lined  
Burial  
Trenches



NOTE: CLAY LAYER AT 19'

Valley Energy Services, Inc.

PO Box 207  
Loving, NM 88256

# Invoice

Date	Invoice #
10/18/2007	643

Bill To
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Springfield 29 State 001

Quantity	Item Code	Description	Price Each	Amount
4	Enviro Sampling	pulled infield analysis for delineation; Contacted Mike Bratcher of the NMOCD - approval was granted with stipulations	65.00	260.00T
0.5	Enviro Reports		65.00	32.50T
0.5	Enviro misc	prepared, packaged and sent samples to Trace Analysis for official analyticals	65.00	32.50T
65	Mileage Charge		0.50	32.50T
		New Mexico Sales Tax	6.3125%	22.57
			<b>Total</b>	\$380.07

# TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9

200 East Sunset Road, Suite E

5002 Basin Street, Suite A1

8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424

El Paso, Texas 79922

Midland, Texas 79703

Ft Worth, Texas 76116

800•378•1296

888•588•3443

806•794•1296

915•585•3443

432•689•6301

817•201•5260

FAX 806•794•1298

FAX 915•585•4944

FAX 432•689•6313

FAX 817•560•4336

E-Mail lab@traceanalysis.com

## Analytical and Quality Control Report

Robin Terrell  
Mewbourne Oil Company  
P O Box 5270  
Hobbs, NM, 88220

Report Date: November 14, 2007

Work Order: 7110835



Project Location: Sec 29-T19S-R28E Eddy County, NM  
Project Name: Springfield 29 State #1  
Project Number: API 30-015-35503

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
142288	Q1 12'	soil	2007-10-18	14:00	2007-11-08
142289	Q2 12'	soil	2007-10-18	14:30	2007-11-08
142290	Q3 20'	soil	2007-10-18	15:00	2007-11-08
142291	Q4 12'	soil	2007-10-18	16:00	2007-11-08
142292	Q5 12'	soil	2007-10-18	16:30	2007-11-08

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 6 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

  
Dr. Blair Leftwich, Director

### Standard Flags

B - The sample contains less than ten times the concentration found in the method blank

## Case Narrative

Samples for project Springfield 29 State #1 were received by TraceAnalysis, Inc. on 2007-11-08 and assigned to work order 7110835. Samples for work order 7110835 were received intact at a temperature of 22.0 deg.C

Samples were analyzed for the following tests using their respective methods.

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 7110835 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

## Analytical Report

### Sample: 142288 - Q1 12'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43042	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37141	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		210	mg/Kg	10	5.00

### Sample: 142289 - Q2 12'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43042	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37141	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		182	mg/Kg	10	5.00

### Sample: 142290 - Q3 20'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43042	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37141	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		495	mg/Kg	10	5.00

### Sample: 142291 - Q4 12'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43043	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37142	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		208	mg/Kg	10	5.00

### Sample: 142292 - Q5 12'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43043	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37142	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		225	mg/Kg	10	5.00

**Method Blank (1)**      QC Batch: 43042

QC Batch: 43042      Date Analyzed: 2007-11-10      Analyzed By: MM  
Prep Batch: 37141      QC Preparation: 2007-11-14      Prepared By: MM

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

**Method Blank (1)**      QC Batch: 43043

QC Batch: 43043      Date Analyzed: 2007-11-10      Analyzed By: MM  
Prep Batch: 37142      QC Preparation: 2007-11-09      Prepared By: MM

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

**Laboratory Control Spike (LCS-1)**

QC Batch: 43042      Date Analyzed: 2007-11-10      Analyzed By: MM  
Prep Batch: 37141      QC Preparation: 2007-11-14      Prepared By: MM

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec	Rec. Limit
Chloride	100	mg/Kg	1	100	<3.25	100	96.1 - 103

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec	Rec. Limit	RPD	RPD Limit
Chloride	99.4	mg/Kg	1	100	<3.25	99	96.1 - 103	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

**Laboratory Control Spike (LCS-1)**

QC Batch: 43043      Date Analyzed: 2007-11-10      Analyzed By: MM  
Prep Batch: 37142      QC Preparation: 2007-11-09      Prepared By: MM

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec	Rec. Limit
Chloride	100	mg/Kg	1	100	<3.25	100	96.1 - 103

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec	Rec Limit	RPD	RPD Limit
Chloride	100	mg/Kg	1	100	<3.25	100	96.1 - 103	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

**Matrix Spike (MS-1)** Spiked Sample: 142290

QC Batch: 43042 Date Analyzed: 2007-11-10 Analyzed By: MM  
Prep Batch: 37141 QC Preparation: 2007-11-14 Prepared By: MM

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	<sup>1</sup> 862	mg/Kg	10	500	494.717	73	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec	Rec Limit	RPD	RPD Limit
Chloride	<sup>2</sup> 884	mg/Kg	10	500	494.717	78	80 - 120	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

**Matrix Spike (MS-1)** Spiked Sample: 142300

QC Batch: 43043 Date Analyzed: 2007-11-10 Analyzed By: MM  
Prep Batch: 37142 QC Preparation: 2007-11-09 Prepared By: MM

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	661	mg/Kg	10	500	83.055	116	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	609	mg/Kg	10	500	83.055	105	80 - 120	8	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result

**Standard (ICV-1)**

QC Batch: 43042 Date Analyzed: 2007-11-10 Analyzed By: MM

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-11-10

<sup>1</sup>Matrix spike recoveries out of control limits due to matrix spike being diluted out Use LCS/LCSD to demonstrate analysis is under control

<sup>2</sup>Matrix spike recoveries out of control limits due to matrix spike being diluted out Use LCS/LCSD to demonstrate analysis is under control

**Standard (CCV-1)**

QC Batch: 43042

Date Analyzed: 2007-11-10

Analyzed By: MM

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.7	100	85 - 115	2007-11-10

**Standard (ICV-1)**

QC Batch: 43043

Date Analyzed: 2007-11-10

Analyzed By: MM

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-11-10

**Standard (CCV-1)**

QC Batch: 43043

Date Analyzed: 2007-11-10

Analyzed By: MM

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-11-10



# TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9  
Lubbock, Texas 79424  
Tel (806) 794-1296  
Fax (806) 794-1298  
T (800) 376-1296

5002 Basin Street, Suite A1  
Midland, Texas 79703  
Tel (432) 689-6301  
Fax (432) 689-6313

200 East Sunset R4, Suite E  
El Paso, Texas 79972  
Tel (915) 585-3443  
Fax (915) 585-4944  
T (888) 588-3443

LAB Order ID # 1110833

Page 1 of 1

Company Name:

Mesa Verde Oil Co  
(Street, City, Zip)

Address: PO Box 5500 Hobbs, NM 88240

Contact Person:

Robert Terrell

Invoice to:

(If different from above)

Project #:

API 30-015-35503

Project Location (including state):

Sec 21 T14S-R4E

Eddy County, NM

Project Name: Spent Oil 29 State #1

Sampler Signature: Eddy County, NM

Project Location (including state):

Sec 21 T14S-R4E

Eddy County, NM

Project Name: Spent Oil 29 State #1

Sampler Signature: Eddy County, NM

Project Location (including state):

Sec 21 T14S-R4E

Eddy County, NM

Project Name: Spent Oil 29 State #1

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Sec 21 T14S-R4E

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Sampler Signature: Eddy County, NM

Project Location (including state):

Sec 21 T14S-R4E

Eddy County, NM

## ANALYSIS REQUEST

(Circle or Specify Method No.)

MTBE 8021B / 602 / 8260B / 624	
BTEX 8021B / 602 / 8260B / 624	
TPH 418.1 / TX1005 / TX1005 Ext(C35)	
TPH 8015 GRO / DRO / TVHC	
PAH 8270C / 625	
Total Metals Ag As Ba Cd Cr Pb Se Hg 8010B/200.7	
TCLP Metals Ag As Ba Cd Cr Pb Se Hg	
TCLP Volatiles	
TCLP Semi Volatiles	
TCLP Pesticides	
RCI	
GC/MS Vol. 8260B / 624	
GC/MS Semi. Vol. 8270C / 625	
PCBs 8082 / 505	
Pesticides 3081A / 508	
BOD, TSS, pH	
Moisture Content	
	X X X X X X

REMARKS:

LAB USE

ONLY

Intake Y/N  
Headspace Y/N  
Log-In Review

☐ Dry Weight Basis Required  
☐ IRRP Report Required  
☐ Check if Special Reporting Limits Are Needed

Relinquished by: Company: Date: Time: 11:07 1730

Relinquished by: Company: Date: Time: 11:07 1730

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Relinquished by: Company: Date: Time: 11:07 1730

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Relinquished by: Company: Date: Time: 11:07 1730

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C

ORIGINAL COPY

Carrier # BWS GLI 3043565470

# TraceAnalysis, Inc.

6701 Aberdeen Avenue, Suite 9  
Lubbock, Texas 79424  
Tel (806) 794-1296  
Fax (806) 794-1298  
1 (800) 378-1296  
email: lab@traceanalysis.com

5002 Basin Street, Suite A1  
Midland, Texas 79703  
Tel (432) 689-6301  
Fax (432) 689-6313

200 East Sunset Rd., Suite E  
El Paso, Texas 79922  
Tel (915) 585-3443  
Fax (915) 585-4944  
1 (888) 588-3443

8808 Camp Bowie Blvd West, Suite 180  
Ft. Worth, Texas 76116  
Tel (817) 201-5260  
Fax (817) 560-4336

Company Name: Memoirange Oil Co Phone #: \_\_\_\_\_  
Address: PO Box 520 Hobbs, NM 88240 Fax #: \_\_\_\_\_  
Contact Person: Robert Terrell E-mail: Robert@Memoirange.com  
Invoice to: \_\_\_\_\_  
(If different from above)  
Project #: API 30-DIS-35503 Project Name: Springfield 29 State #1

Project Location (including state): Sec 29 T19S-R28E Eddy County, NM Sampler Signature: [Signature]

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX				PRESERVATIVE METHOD						SAMPLING		MTBE 8021B / 6022	BTEx 8021B / 6022	TPH 418 1 / TX100	TPH 8015 GRO / D	PAH 8270C / 625	Total Metals Ag As Ba	TCLP Metals Ag As	TCLP Volatiles	TCLP Semi Volatile	TCLP Pesticides	RCI	GC/MS Vol 8260B	GC/MS Semi. Vol. 8	PCBs 8082 / 608	Pesticides 8081A /	BOD, TSS, pH	Moisture Content	Turn Around Time if	Hold																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
				WATER	SOIL	AIR	SLUDGE	HCl	HNO <sub>3</sub>	H <sub>2</sub> SO <sub>4</sub>	NaOH	ICE	NONE	DATE	TIME																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
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Relinquished by: <u>Sherry Tucker VES</u>	Company: _____	Date: <u>11-7-07</u>	Time: <u>1730</u>	Received by: _____	Company: _____	Date: <u>11-7-07</u>	Time: <u>1730</u>	Temp °C: _____
Relinquished by: _____	Company: _____	Date: _____	Time: _____	Received by: _____	Company: _____	Date: _____	Time: _____	Temp °C: _____
Relinquished by: _____	Company: _____	Date: _____	Time: _____	Received by: _____	Company: _____	Date: _____	Time: _____	Temp °C: _____

LAB USE ONLY

Intack ☒ Y / N

Headspace ☒ Y / N / NA

Log-in-Review ☒

REMARKS: 11/21/07

☐ Dry Weight Basis Required

☐ TRRP Report Required

☐ Check if Special Reporting Limits Are Needed