

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM-81953

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other2 Name of Operator
Devon Energy Production Co., LP3a Address
20 North Broadway
OKC, OK 731023b Phone No. (include area code)
(405)-552-78024. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL NWNE 150' FNL & 2630' FEL Sec 5-T23S-R31E
BHL SESW 330' FSL & 1980' FWL

7 If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
North Pure Gold 5 Federal 3H9 API Well No.
30-015- (Not assigned to date)10. Field and Pool or Exploratory Area
Los Medanos; Delaware11. Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revise TVD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	for Pilot Hole
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Devon Energy Production Co., LP respectfully advises the TVD will be revised from 7900' to 8000' for pilot hole to log the Delaware. Pilot hole will require an additional 100' Per Devon Geologist top of the Bone Springs is @ 7917'; will be drilling 80' into Bone Springs; do not plan to produce out of Bone Springs. Review of offset logs shows top of Bone Springs to be unproductive rock. No change of horizontal procedure or production plane; adjustments may be made based on log character.

Sundry required if direction of horizontal leg changes. Potash section reviewed deepening.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 11/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

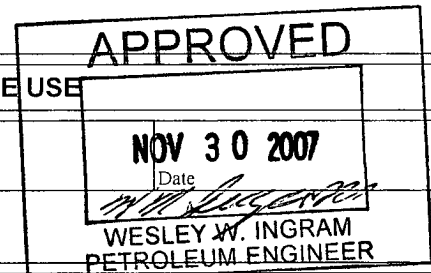
Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)





ENERGY CORPORATION.

20 North Broadway, Suite 1100
Oklahoma City, Oklahoma 73102-8260
Telephone: (405)-552-7802
Fax: (405)-552-8113
e-mail address: Stephanie.Ysasaga@dvn.com

facsimile transmittal

To: Wesley Ingram

Fax: (505)-234-5927

(505)-234-5982 Phone

From: Stephanie Ysasaga

Date: 11/29/2007

Re: North Pure Gold 5 Federal 3H:
Revised NOI - Change TVD for Pilot
Hole & Logging

CC:

☐ Urgent

☐ For Review

☐ Please Comment

☐ Please Reply

☐ Please Recycle

Notes: Wesley, attached is the NOI to make changes to the original APD. We are moving on this location pretty quickly, so we're hoping to get sundry approval ASAP. Call me with any questions you may have! Hard copies to follow in the mail via Fed-Ex. (405)-552-7802. Thanks!

 *** TX REPORT ***

TRANSMISSION OK

TX/RX NO 2364
 RECIPIENT ADDRESS 915052345927
 DESTINATION ID
 ST. TIME 11/30 08:25
 TIME USE 00'27
 PAGES SENT 2
 RESULT OK

Form 3160-5
 (February 2005)

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