Form 3160-5 (April 2004)

N.M. Oil Cons. DIV-Dist. 2

DEPARTMENT OF THE INTERIB 201 W. Grand Avenue

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

BUREAU OF LAND MANAGEMENTA MAGE ANA RADIO

SUNDRY NOTICES AND REP	ORTS C	ON WELLS	OOE 1 @	NM NM 11224	9
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other inst	ructions	on reverse side		7. If Unit or CA	/Agreement, Name and/or N
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator PARALLEL PETROLEUM CORPORATION 3a. Address 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1880 FSL & 190 FEL, SEC 8, T15S, R25E		,IAN 1 4 2008 OCD-ARTESIA 3b. Phone No. (include area code) 432-685-6563		8. Well Name and No. WAR EMELEM 1525-9 1H FED COM 9. API Well No. 30-005-63950 10. Field and Pool, or Exploratory Area WALNUT CREEK-WOLFCAMP GAS 97631 11. County or Parish, State	
			CHAVES	NM	
12. CHECK APPROPRIATE BOX(ES)	TO INC	DICATE NATURE OF N	OTICE, REP	ORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPI	OF ACTION			
X Subsequent Report	r Casing	Deepen Fracture Treat	Reclamation	ŗ	Water Shut-Off Well Integrity
Final Abandonment Notice Chang	ng Repair ge Plans vert to Injection	New Construction Plug and Abandon Plug Back	Recomple Temporar Water Dis	ily Abandon	X Other SPUD/SET CS
13. Describe Proposed or Completed Operation (clearly state all per If the proposal is to deepen directionally or recomplete horizont Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operative testing has been completed. Final Abandonment Notices shall determined that the final site is ready for final inspection.)	tally, give s rovide the ion results i	ubsurface locations and measu Bond No. on file with BLM/I n a multiple completion or rec	red and true ve BIA. Required completion in a	ertical depths of all subsequent reports new interval, a Fo	pertinent markers and zones shall be filed within 30 day rm 3160-4 shall be filed one
11-27-2007: SET 16" CONDUCTOR @ 120'					
12-13-2007: MIRU, SPUD @ 9:45 PM					
12-15-2007: SET 8.625" CSG, 11" HOLE, 24					
LEAD: 450 SX HALLIBURTON LIGHT PP	+ 5# GI	LSONTTE+1% CA CL+2%	CFR-3,		
12.4 PPG, 2.03 YIELD TAIL: 395 SX HALLIBURION PP+1% CA 5 CENTRALIZERS	CL, 14.	8 PPG, 1.34 YIEID			
TOC: CIRUCLATED 200 SX TO SURFACE WOC: 13.75 HRS, TEST CSG TO 1000 PSI FOR	R 30 MIN	UES			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		<u> </u>	
KAYE MC CORMICK		SR PROD	& REG TEC	TH.	
Dun Meller rech	· · · · · ·	Dote 10.06.00			

12-26-2007 RECORDIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval Argany, arganization Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States ary false, fictitions of frauducing Statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER