Form 3160-5 (August 1999)

UNITED STATES OCD-ART DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA FORM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

	J OF LAND MANAGEMENT		1		NOVEMBER 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
SUBMIT IN TRIPLICATE					
1a. Type of Well Oil Well Gas Well Other					
1a. Type of Well 🔽 Oil Well 🗌 Ga	s WellOther			8 Well Name and	No.
2. Name of Operator				1	ure Gold 9 Federal 3
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				1	30-015-27442
·					
				10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)* 1886' FSL 886' FWL SEC 9 T23S R31E				12. County or Pari	ledanos; Delaware
3EO 3 1230 NOTE				1	
				Eddy	NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION					
TYPE OS SUBMISSION					
Notice of Intent	Acidize	☐ Deepen		n (Start/Resume)	☐ Water Shut-Off
Cubacquent Banast	Alter Casing	Fracture Treat New Construction	Reclamati		☐ Well Integrity
✓ Subsequent Report	Casing Repair Change Plans	Plug and Abandon	Recomple	rily Abandon	Other Add Pay Brushy Canyon
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	•	Blushy Canyon
13 Describe Proposed or Completed Operations (C					proximate duration thereof if the proposal
deepen directionally or recomplete honzontally, give s					
the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has					
determined that the site is ready for final inspection)					
12/13/07 - ND WH. NU BOP.					
	orf 7909 40' total 32 cha	to Second aun cheet	7775 7007	7' @ 1 apf Cat I	DDD 8 pkr to 70061
12/14/07 RU & RIH w/ swab. Perf 7808-40' total 32 shots. Second gun shoot 7775-7807' @ 1 spf. Set RBP & pkr to 7896'. Test to 1000#.					
12/17/07 - LT w/ 92 bbls 2% KCL. RU BJ & acidize w/ 6K gals 7 1/2% acid & 100 BS. Flush.					
12/17/07 - ET W/ 92 bbis 2% RCE. RO BJ & acidize W/ oR gais 7 1/2% acid & 100 BS. Flush. 12/18/07 - ND BOP. NU WH. RIH w/ 2 1/2 x 1 1/2 x 22 RHBC pump. HWO. RDMO.					
12/10/07 - ND BOT. NO WIT. THIT W/ 2 1/2 X 1 1/2 X 22 IN IBO pump. TWO. NOWO.					
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				PETE	LES BABYAK ROLEUM ENGINEER
				PET	
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					the second with a many a decide.
14. I hereby certify that the foregoing is	rue and correct	T			
()	Name	Judy A. Barne	ff		
Signed Atule A	Title	Regulatory Anal		- Date	1/3/2008
	20)				
(This space for Federal or State Office us	ie)				
Approved by	Title			Date	
Conditions of approval, if any					
Thue to U.S.C. Section 1001, makes it a crime for an	person knowingly and williumy to make a		u States any lais	se, licinious or traudiolem si	tatements of representations to any matter
		within its jurisdiction			