

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007



Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other JAN 15 2008

2. Name of Operator **OCD-ARTESIA**
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
150' FNL 1980' FEL Unit B SEC 5 T23S R31E

5. Lease Serial No.
NM 81953

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
North Pure Gold 5 Federal 2H

9. API Well No.
30-015-35850

10. Field and Pool, or Exploratory
Los Medanos; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/10/07 - 11/11/07 MIRU and spud. TD 17 1/2" hole @ 750'. RIH w/ 18 jts 13 3/8" 48# H-40 ST&C csg, set @ 752'. Notified BLM.

11/12/ - 11/17/07 - RU BJ & test 2000#, ok. Lead cmt w/ 520 sx CI C w/ 2% CACL, .125#/sx CelloFlake, 6% gel @ 12.8 ppg, Yld 1.83 mix wtr 9.76 gals/sx. Tail w/ 250 sx CI C w/ 2% CACL, .125#/sx CelloFlake @ 14.8 ppg. Yld 1.35, mix wtr 6.35 gal/sx. Circ 200 sx to pit. WOC 24 hrs. Test BOP 1000#, 30 min ok. TD 12 1/4" hole @ 4168'. RIH w/ 95 jts 9 5/8" 40# J-55 LT&C csg and set @ 4168'.

11/18/07 - 11/19/07 - Cmt w/ 1250 sx 35:65 POZ C + 5# SA CHL + .125#/sx CelloFlake + 6% Bentonite mix @ 12.5 Yld @ 2.04 wtr @ 11.24 gal/sx. Tail w/ 300 sx 60:40 POZ C + 5% SA CHL + .125#/sx CelloFlake + .4% SA Metasilicate + 4% MPA-1 mix @ 13.8 Yld @ 1.37 wtr @ 6.36 gal/sx. Circ 125 sx to pit. Witnessed by Richard of the BLM. WOC 24 hrs. Test csg to 500#, ok.

11/26/07 - DV tool @ 4668'. TD 8 3/4" hole @ 8118'. RIH w/ 202 jts 7" 26# J-55 LT&C csg and set @ 8118'. Cmt 1st Stage w/ 130 sx 35:6i5 POZ C + 3% SA CHL + .25% R-3 + .125#/sx CelloFlake + 3#/sx LCM-1 + 6% Bentonite + 3% FL52-A mix @ 12.5 Yld @ 2.01 wtr @ 10.7 gal/sx. Tail w/ 700 sx CelloFlake + 2#/sx Kol Seal + 4% MPA-1 mix @ 13.8 Yld @ 1.35 wr @ 6.06 gal/sx. Circ 140 sx to pit. Cmt 2nd Stage w/ 315 sx 35:65 POZ C + 5% SA CHL + .125#/sx CelloFlake + 6% Bentonite mix @ 12.5 Yld @ 2.04 wtr @ 11.24 gal/sx. Tail w/ 150 sx 60:40 POZ C + 5% SA CHL + .125#/sx CelloFlake + .4% Metasilicate + 4% MPA-1 mix @ 13.8 Yld @ 1.37 wtr @ 6.36 gal/sx. Circ 50 sx to pit.

12/03-06/07 - TD 6 1/8" hole @ 12,424'. RIH w/ 109 jts 4 1/2" 11.6# N-80 BT csg and set @ 12,424'. Cmt w/ 490 sx CI H + 0.35% bwoc R-3 + 0.4% bwoc CD-32 + 1.4% bwoc FL-62 + 0.1% bwoc ASA-301 + 0.2% bwoc Sodium Metasilicate + 20#/sx ASCA-1 + 52.9% FW, 15.60 ppg, Yld 1.42 ft/sx, mix wtr 5.97 gal/sx. TOL @ 7533'. RD BJ. WOC 24 hrs. Test to 2000#, ok.

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst Date 12/28/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

Accepted for record - NMOCD

1/16/08

ACCEPTED FOR RECORD

JAN 14 2008

LES BABYAK
PETROLEUM ENGINEER